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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No.	
2. Name of Operator Gulf Oil Corporation				7. Unit Agreement Name	
3. Address of Operator Box 670 Hobbs, NM 88240				8. Form or Lease Name Drinkard (NCT-B)	
4. Location of Well				9. Well No. 6	
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 860 FEET FROM THE East LINE OF SEC. 30 TWP. 22-S RGE. 38-E NMPM				10. Field and Pool, or Wildcat Wantz Granite Wash	
				11. County Lea	
15. Date Spudded 7-26-77	16. Date T.D. Reached 8-10-77	17. Date Compl. (Ready to Prod.) 9-28-77	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead -	
20. Total Depth 7613'	21. Plug Back T.D. 7582'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7350' to 7444'				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray, Combination Neutron & Density Logs				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1239'	12 1/4"	550 sacks - Circulated	
5 1/2"	15.5#	7613' **	7 7/8"	2075 sacks - Circulated	
**DV tool at 2976					
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	7413
31. Perforation Record (Interval, size and number) Perforated 5 1/2" casing with 2, 1/2" JHPF at 7350-52', 7378-80', 7408-10' and 7442-44'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	
				7350-7444'	
				AMOUNT AND KIND MATERIAL USED	
				3500 gallons of 15% NE HCL acid	
				Frac with 37,500 gallons gel	
				Kerosene containing 1/2 to 2#	
				20-40- sand per gallon	
33. PRODUCTION					
Date First Production 9-28-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 9-29-77	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 12	Oil - Bbl. 16	Gas - MCF 1
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 12	Oil - Bbl. 16	Gas - MCF 1	Water - Bbl. 1333
34. Disposition of Gas (Solid, used for fuel, vented, etc.) Sold				Test Witnessed By O.W. Wink	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED M. B. Sikes, Jr.		TITLE Area Engineer		DATE 10-6-77	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1215'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1300</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2452</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2593</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3422</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5153</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>7328'</u>	T. Morrison _____	T. _____
T. Tubb <u>6034</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6320</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6641</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1215		Top Anhydrite				
	1300		Top salt				
	2452		Base of salt				
	2593		Top yates: Anhy, SS, Shale, Dol.				
	3422		Top Queen: Dolomite, SS, Anhy				
	5153		Top Glorieta: Dolomite, SS				
	6034		Top Tubb: Dolomite, LS				
	6320		Top Drinkard: Kolomite				
	6641		Top Abo: Kolomite & LS				
	7370		Top Granite Wash: Granite, Dol.				