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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670 Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Other (Please explain) New Well

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Drinkard (NCT-B)	Well No. 6	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>860</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>22-S</u> Range <u>38-E</u> , NMPM, <u>Lea</u> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1142 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa OK 74100					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30	Twp. 22-S	Rge. 38-E	Is gas actually connected? Yes	When 9-27-77

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 7-26-77	Date Compl. Ready to Prod. 9-28-77	Total Depth 7613'		P.B.T.D. 7582'					
Elevations (DE, RKB, RT, GR, etc.) 3368' GL	Name of Producing Formation Granite Wash	Top Oil/Gas Pay 7350'		Tubing Depth 7413'					
Perforations 7350' to 7444'				Depth Casing Shoe 7613'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		1239'		550 sacks-circulated				
7 7/8"	5 1/2"		7613' **		2075 sacks-circulated				
	2 3/8"		7413'						
			**DV tool at 2976'						

7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-28-77	Date of Test 9-29-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure -	Casing Pressure -	Choke Size 2"
Actual Prod. During Test 13	Oil-Bbls. 12	Water-Bbls. 1	Gas-MCF 16

Corr. Gravity 39.1

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Ubls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. B. Sikes Jr.
(Signature)
Area Engineer
(Title)
October 6, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED [Signature], 19____
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.