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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name Drinkard (NCT-B)
3. Address of Operator Box 670 Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
11. Elevation (Show whether DF, RT, GR, etc.) 3368' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 7 7/8" hole at 7613' at 12 noon 8-10-77. Ran 239 Jts. and 1 cut Jt. 7597' of 5 1/2" 15.50# K-55 LT&C casing, set at 7613'. DV tool at 2976'. Cemented 1st stage with 425 sacks class C with .5% CFR-2 and 750 sacks class C with 6% gel, 5# salt and 1/4# flocele. Cement circulated. Cemented 2nd stage with 800 sacks class C with 16% gel, 2% salt, 2% HR-7, 1/4# flocele and 100 sacks class C neat. Cement circulated. WOC over 24 hours. Tested casing with 2500# for 30 minutes - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Sikes, Jr. TITLE Area Engineer DATE August 17, 1977
APPROVED BY John Runyan TITLE Geologist DATE AUG 18 1977
CONDITIONS OF APPROVAL, IF ANY: