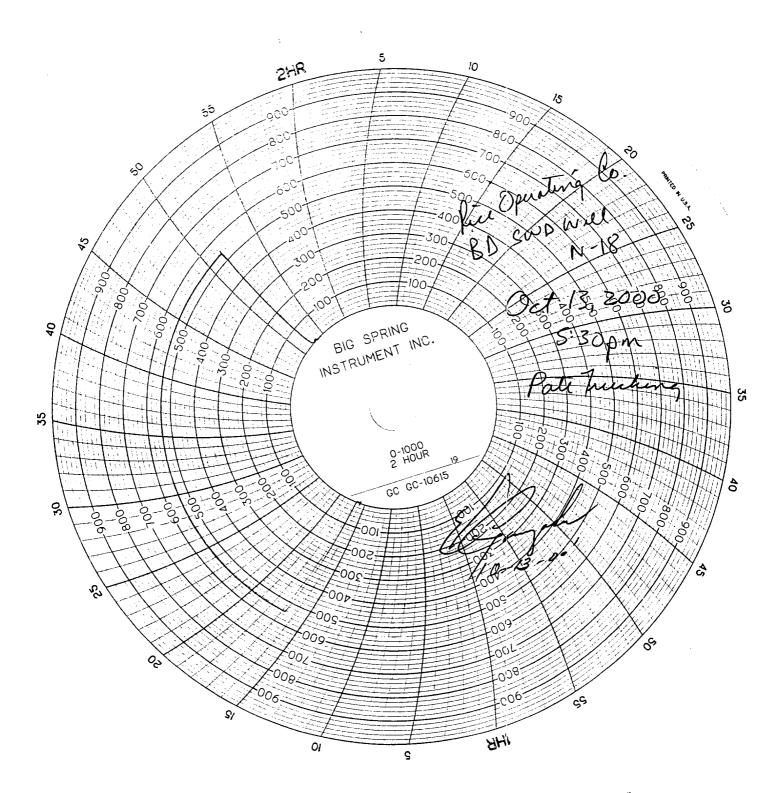
Office	State of New Mexico	Form C-10
District I Energy, N	finerals and Natural Resources	Revised March 25, 199
1625 N. French Dr., Hobbs, NM 87240 District II		WELL API NO.
811 South First, Artesia, NM 87210 OIL CO	NSERVATION DIVISION	30-025-25616 5. Indicate Type of Lease
District III 2	trict III 2040 South Pacheco	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD Well		BLINEBRY DRINKARD (BD)
2. Name of Operator RICE OPERATING COMPANY		8. Well No. N-18
RICE OPERATING COMPANY 3. Address of Operator		9. Pool name or Wildcat
122 W. TAYLOR, HOI 4. Well Location	BBS, NM 88240	SAN ANDRES
4. Well Location		
Unit LetterN:1100feet f	from theSOUTH line and2	250feet from theWESTline
Section 18 To	wnship 22S Range 37E	NMPM LEA County
10. Elevation	(Show whether DR, RKB, RT, GR,	
3419' GL; 34		Depart on Other Date
	x to Indicate Nature of Notice	
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ PLUG AND AE		BSEQUENT REPORT OF: PRK ALTERING CASING
TEMPORARILY ABANDON 🔲 CHANGE PLA	NS COMMENCE D	RILLING OPNS. PLUG AND
PULL OR ALTER CASING		ABANDONMENT '
OTHER:	OTHER:	
 Describe proposed or completed operations. (Conference of starting any proposed work). SEE RULE 11 	Clearly state all pertinent details, and 03. For Multiple Completions: Att	I give pertinent dates, including estimated dat ach wellbore diagram of proposed completion
or recompilation.		
•	PACKER PURSUANT TO NM UIC	LETTER 12-01-99
•	d tbg didn't budge. Pull 130K# and ', 100% stuck at 3690'. Ask NMOO1'. POOH w/87 jts 5 ½" tbg. Treulate oil blanket out of annulus. I Set Weatherford Big Bore Casing P-2264, to load annulus. Pressure up	POOH. Packer @ 3653.28' in 27 pts compression. to 550# and wait for pressure to stabilize.
INSTALL INJECTION F Rig up pulling unit. Bleed off well. Pull 100K# am RU wireline and run free point. 100% free at 3675' GIH w/primer cord and work tbg collar free @ 366' GIH w/workstring, tag @ 3662'. POOH. GIH w/RBP, workstring; test casing to500#; ok. Ci GIH w/102 jts 5 ½" IPC tbg and tag fish @ 3655'. NDBOP; NUWH. Pump packer fluid, Champion R- Do MIT with pressure at 540# for 33 minutes. NM Return well to disposal activity. I hereby certify that the information above is true ar	d tbg didn't budge. Pull 130K# and ', 100% stuck at 3690'. Ask NMOO1'. POOH w/87 jts 5 ½" tbg. reculate oil blanket out of annulus. I Set Weatherford Big Bore Casing P-2264, to load annulus. Pressure up OCD representative E. Gonzales signed complete to the best of my knowledge.	POOH. Packer @ 3653.28' in 27 pts compression. to 550# and wait for pressure to stabilize. gned chart and approved MIT.
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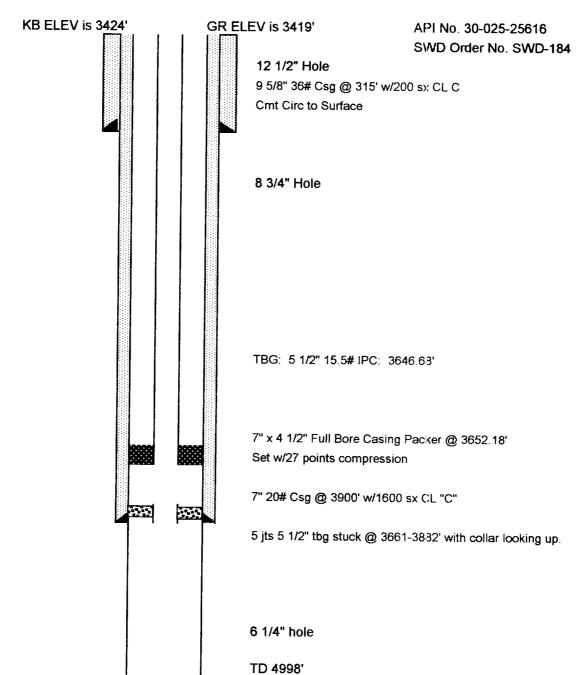




BD - well N-18 Oct 13th 5:30/m.

Saluge Shall TUATINGOOD

BLINEBRY-DRINKARD SWD WELL N-18 1100' FSL & 2250' FWL, Sec 18, T22S, R37E, Lea County, New Mexico



Drawn	BY
10/18/00	CDH

RICE OPERATING COMPANY 122 West Taylor Hobbs, New Mexico 88240 BD SWD N-18 1100' FSL & 2250' FWL SEC 18, T22S, R37E Lea County New Mexico