

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well	7. Unit Agreement Name Blinbry-Drinkard SWDS
2. Name of Operator Agua, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 1978; Hobbs, N.M. 88240	9. Well No. N-18
4. Location of Well UNIT LETTER <u>N</u> , <u>1150</u> FEET FROM THE <u>south</u> LINE AND <u>2250</u> FEET FROM THE <u>west</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3419' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Load, test, reload casing w/oil blanket</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 29, 1988

Rig up pump truck to place 30 bbl. oil blanket on casing. Oil blanket made of 30 bbls. 58° API gravity condensate w/7500 ppm Baker Cronox 638-TA. ICP=265 PSI. Start pumping condensate @ 700 PSI. Casing wellhead leaking. Apparent obstruction in annulus. Pumped 2 bbls. total.

August 30, 1988

Rig up pump truck to flush oil blanket on casing. Recovered 13 bbl. total of 70° API condensate. Try reloading casing. Unsuccessful reloading casing. Rig down pump truck. Definite obstruction in annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott R.W. Abbott TITLE Manager DATE 9/23/88

APPROVED BY Jerry Sexton ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPERVISOR DATE SEP 26 1988

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well		7. Unit Agreement Name Blinebry-Drinakrd SWD
2. Name of Operator Agua, Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 1978; Hobbs, N.M. 88240		9. Well No. N-18
4. Location of Well UNIT LETTER <u>N</u> <u>1150</u> FEET FROM THE <u>south</u> LINE AND <u>2250</u> FEET FROM THE <u>west</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3419' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Load, test, reload casing w/oil blanket</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 7, 1988

Rig up pump truck to acidize tubing (open hole may be filled w/scale). Acidize through tubing w/1000 gals. preflush and 5000 gal. 15% NeFe HCl acid. ICP=205 PSI. ISICP (after pumping acid)= 0 PSI.

September 8, 1988

Rig up pump truck to place 40 bbl. oil blanket on casing (recovered condensate on 8/30 plus condensate on 8/29). Loaded casing. Avg. CP during loading = 500 PSI. Gravity of condensate lower than original condensate. ISICP = 70 PSI.

September 10, 1988

CP=100 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott R.W. Abbott TITLE Manager DATE 9/23/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 26 1988

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Salt Water Disposal
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name Blinebry-Drinkard Salt Water Disposal System
9. Well No. N-18

2. Name of Operator AGUA, INC.	
3. Address of Operator P. O. Box 1978 Hobbs, New Mexico 88240	
4. Location of Well	

10. Field and Pool, or Wildcat

UNIT LETTER N	LOCATED 1150 FEET FROM THE South LINE AND 2250 FEET FROM
THE West LINE OF SEC. 18	TWP. 22S RGE. 37E NMMPM Lea

12. County

15. Date Spudded 8/22/77	16. Date T.D. Reached 9/5/77	17. Date Compl. (Ready to Prod.) 12/17/77	18. Elevations (DF, RKB, RT, GR, etc.) 3419 GL	19. Elev. Casinghead -
20. Total Depth 4998'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres Formation	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Sidewall Neutron Porosity	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40	315'	12-1/4"	200 sx. Class "C" + 2% CaCl	
7"	20	3900'	8-3/4"	1600 sx. Halliburton Lite plus	
				250 sx. Class "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					5-1/2"	3882'	None
					Internally plastic coated		

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3900 - 4998'	10,000 gals. HCl acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments Inclination Report
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED W. G. Abbott	TITLE Manager	DATE 12/20/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1240'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2450'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2936	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3330	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3610	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3820	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1240'	1240'	Sand, anhydrite & red bed				
1240	2450'	1210'	Salt and anhydrite				
2450	3600'	1150'	Anhydrite and limestone				
3600	3950'	350'	Dolomite and anhydrite				
3950	4060'	110'	Limestone				
4060	4350'	290'	Dolomite				
4350	4505'	155'	Dolomite and limestone				
4505	4532'	27'	Dolomite				
4532	4632'	100'	Lime				
4632	4998	366'	Dolomite				

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281577

OIL CONSERVATION COMM.

MORRIS, N. M.