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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator AGUA, INC.	8. Form of Lease Name Blinebry-Drinkard
3. Address of Operator P. O. Box 1978 Hobbs, New Mexico 88240	9. Well No. SWD System
4. Location of Well UNIT LETTER N 1150 FEET FROM THE South LINE AND 2250 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat N-18
15. Elevation (Show whether DF, RT, GR, etc.) 3419' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/2/77 Ran SNP Gamma Ray log survey from 0-4458'
- 9/3/77 Ran 7", 20#, K-55 csg. set @ 3900' w/1600 sx. Halliburton Lite w/ 15.5# salt, 3# Gilsonite, 1/4# Floseal/sk. plus 250 sx. Class C w/5# salt/sk.  
Complete circulation to surface w/200 sx. cement excess.  
W.O.C. 18 hrs. Pressure tested casing w/1000 psi for 30 min.  
Held okay.
- 9/6/77 T.D. 4998'. Treated well with acid: First stage w/5000 gals. thru drillpipe, max. press. 125 psi, 5 BPM. Second stage w/5000 gals. Pulled drillpipe to 3895'. Max. press. 25 psi @ 5.2 BPM.  
Released rig @ 9:30 A.M. 9/6/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. G. Abbott W. G. Abbott TITLE Manager

DATE 9/7/77

Orig. Signed by  
Larry Norton  
Supv.

SEP 8 1977

DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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SEPT 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICE OF INTENTION TO DRILL OR PLUG DATA TO A DIFFERENT RESERVOIR.  
SEE RULE 1103 FOR INFORMATION ON HOW TO FILE SUCH DATA.)

5a. Indicate Type of Notice

State **K**

5. State Oil & Gas Lease No.

7. Unit Agreement No.

Blaine-Drinkard  
Salt Water Disposal Sys.

9. Well No.

N-18

10. Field and Pool, or Well No.

15. Elevation (Show whether DF, RT, GR, etc.)

3419' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-77 MIRU Cactus Drilling Co. Rig No. 65. Spud @ 8 PM. Drilled 12- $\frac{1}{4}$ " hole to 328'.

8-23-77 Ran 7 jts. 9-5/8", 36# csg. and 1 jt. 9-5/8", 40#, K-55 csg. and set @ 315' (GL) w/200 sx class "C" cmt. + 2% CaCl. Plug down @ 8:40 AM. Complete circulation to surface w/ 25 sx. cmt. excess.

W.O.C. 8 hrs. Pressure tested casing w/700 psi for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.G. Abbott W.G. Abbott TITLE Manager

DATE 8-24-77

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

8-26-1977

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AUG 28 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☒ FEE ☐  
5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name	
c. Name of Operator AGUA, INC.		Blinebry-Drinkard SW	
d. Address of Operator P. O. Box 1978 Hobbs, New Mexico 88240		9. Well No. System N-18	
4. Location of Well UNIT LETTER N LOCATED 1150 FEET FROM THE South LINE AND 2250 FEET FROM THE West LINE OF SEC. 18 TWP. 22S RGE. 37E NMPM		10. Field and Pool, or Wildcat	
		12. County Lea	
		19. Proposed Depth 5000'	
		19A. Formation San Andres	
		20. Rotary or C.T. Rotary	
11. Elevations (Show whether DF, RT, etc.) 3419' GL		21A. Kind & Status Plug, Bond Blanket	
		21B. Drilling Contractor	
		22. Approx. Date Work will start	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	315'	160	Circulated
8-3/4"	7"	20#	4000'	1440	Circulated

(1) Drill 12-1/4" hole to 320'. Set 9-5/8", 36#, K-55 ST&C csg. @ 315'.  
Cmt. w/160 sx. cmt. Circulate.

(2) WOC 24 hrs.

(3) Drill out from under surface string w/8-3/4" hole to 5,000' TD.

(4) Swing 7", 20#, K-55 ST&C csg. @ 4,000' w/pkr. shoe. Cement w/1440  
sx. to circulate to surface. WOC 24 hrs. Run temp. survey.

(5) Drill out cmt. plug.

(6) Treat open hole (4000-5000') w/10,000 gals. HCl acid.

(7) Run 5-1/2", 14#, K-55 ST&C internally plastic-coated tbg. to 4000'.  
Fill csg.-tbg. annulus w/inhibited oil.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. C. Abbott Title Manager Date 7/25/77  
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE 7/25/77  
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 10-23-77

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JUL 2 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.