

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-1834E	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. ENV. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION & PRODUCTION INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 730 HOBBS NM 88240		8. FARM OR LEASE NAME SDE 18 FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 990' FWL UNIT LETTER C At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-07-79		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3555.0	
16. DATE T.D. REACHED		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 11-24-93		20. TOTAL DEPTH, MD & TVD 9300'	
21. PLUG, BACK T.D., MD & TVD 8500'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 10 1900		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND FEET) 8363'-8438'		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CL		27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4	42	966	15
8 5/8	24.32	4650	10 5/8
5 1/2	15.5.17	9300	7 7/8
CEMENTING RECORD			
9005x, CIRC			
22505x, CIRC			
21505x, CIRC			
AMOUNT PULLED			
0			
0			
0			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
2-46." J5PI @ 8363-68, 72-80, 8394-8408, 20-38 (94 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8363-8438		2500 GAL 15% NEFE HCL, FRACW	
		124 K SD IN 32K GAL	
33. PRODUCTION			
DATE FIRST PRODUCTION 11-24-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	
DATE OF TEST 12-03-92		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL. 70	
		GAS—MCF. 21	
		WATER—HBL. 60	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <u>John Johnson</u>		TITLE <u>ENGR ASST</u>	
		DATE <u>7-15-93</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)