Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer Santa Fe, New Mexico 87504-2088 er DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 25622 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas [] Condensate [X Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Lease Name 636450 SAND DUNES BONE SPRINGS FEDERAL SDE 18 FEDERAL Location Feet From The WEST Feet From The NORTH Line and 1980 990 Linit Letter County Range 32E Section 18 235 , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensal Name of Authorized Transporter of Oil Name of Authorized Transporter of Oil X or Condensate

Permian 1e 40 c of Trading of One One One Of P. O. Box 1183 Houston, Texas 77251-1183 Address (Give address to which approved copy of this form is to be sent) or Dry Gas 990G Plaza Office Bldg. Bartlesville, Oklahoma 74004 Phillips 66 Natural Gas Co. is gas actually connected? When? Rge. Unit If well produces oil or liquids, 235 | 32E NO C | 18 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Rea'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Too Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbis. Oil - Bbls Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____ By ___ Signature Div. Opers. Engr. K. M. Miller

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.