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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-11

Effective 1-1-65

5-NMOCD-HOBBS
1-R. J. STARRAK-MIDLAND
1-A. B. CARY-MIDLAND
1-JDM, ENGR.

1-CK, FOREMAN
1-BH, FIELD CLK
1-BB, OFC TECH
1-FILE

Getty Oil Company

Address

P. O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
SDE 18 Federal	1	Sand Dunes - Bone Spring	XXX, Federal XXXX	NM-18848
Location				
Unit Letter	C	1980 Feet From The West	Line and 990	Feet From The North
Line of Section	18	Township	23-S	Range 32-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 3119, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79763					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	C	18	23-S	32-E	Yes	June 28, 1980

If this production is commingled with that from any other lease or pool, commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in	Full Flow
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Days First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Dbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

(Signature)

Area Superintendent

(Title)

July 1, 1980

OIL CONSERVATION COMMISSION

APPROVED

JUL 5 1980

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All portions of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only portions I, II, III, and VI for changes of name.