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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

Form C-104

Supersedes Old C-101 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC-Hobbs
1-ELB, Engr
1-H. Cox, Foreman
1-FILE1-R.J. Starrak-Tulsa
1-A.B. Cary-Midland
1-BH, FLD CLK
1-BB, OFC TECH.Operator
GETTY OIL COMPANYAddress
P. O. BOX 730, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CONFINED GAS MUST NOT BE
EXPOSED TO AIR 2/14/80
UNDER AN EXEMPTION TO H-1010
IN OBTAININGIf change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT CONCUR

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SDE 18 Fed.	1	SAND DUNES EAST, BONE SPRINGS.	FEDERAL State, Federal or Fee	NM-18848
Location				
Unit Letter	C	1980 Feet From The	WEST Line and	990 Feet From The
		NORTH		
Line of Section	18	Township	23-S	Range
		32-E, NMPM, LEA County		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
THE PERMIAN CORPORATION	P. O. BOX 3119, MIDLAND, TEXAS 79702			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
PHILLIPS PETROLEUM COMPANY	4001 PENBROOK, ODESSA, TEXAS 79763			
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.
	C	18	23-S	32-E
				Is gas actually connected?
				NO
				When

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
11-7-79	12-16-79		9300'		--			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3555' GR	BONE SPRINGS		8602'		8501'			
Perforations 8602, 06, 10, 28, 40, 44, 56, 61, 71, 77, 8743, 47, 76, 80, 8888, 8934, 50, 66, 69, 76, 80, 86, 90, 94, 9010, 14, 30, 45, 58, 68, 74, 80, & 98=					Depth Casing Shoe			
33 (.34") Holes.					9300'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		966'		900			
10-5/8"	8-5/8"		4650'		2250			
7-7/8"	5-1/2"		9300'		2150			
	2-7/8"		8501'					

7. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-16-79	12-27-79	FLOWING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HOURS	150#	-	1/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
52	52	0	36

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

(Signature)

AREA SUPERINTENDENT

(Title)

DECEMBER 28, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 31 1979

, 19

BY

SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.