

5-USGS-HOBBS
1-R. J. STAR -TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.
1-BH, FIELD CLK
1-BB, OFC TECH
1-H. COX, FOREMAN
1-FILE

UNITED STATES **COPY TO O. C.**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1tr. C, 1980' FWL & 990' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
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RECEIVED

DEC 6 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM-18848
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
SDE 18 Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T-23S, R-32E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3555' GR

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1/79 Drilled 7 7/8" hole to 9300'. Ran 12 jts. (484.84') 5 1/2" 17# S-95 BT&C R-3 A cond csg. set at 9300', 44 jts. (1840.60') 5 1/2" K-55 17# LT&C R-3 set at 8821', and 170 jts. (6960') 5 1/2" K-55 15.50# LT&C R-3 csg. set at 6971'. Howco float equipment - float shoe set at 9298', float collar at 9256', Howco DV tool at 4536', 2 cement baskets at 4581' and 4622', and 7 centralizers at 9285', 9215', 9172', 9083', 8841', 4498', and 4374'. While going in hole with csg., SD at 7943' to fill up csg. Stuck at 11:15 a.m. Spotted 100 bbls. oil and 2 drums pipe slick. Pumped 44 bbls. oil around backside. Set 1/2 hr. and washed. Got loose at 5 p.m. 11-30-79. Finished running csg. in hole.

By Howco, cemented first stage: 1100 sxs Class H, with .6% Halad 22, 5# gilsonite, 3# KCl, 1/4# floccel; tailed in with 500 sxs Class "H".

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

(CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED Herman Terry TITLE Area Engr. DATE 12-4-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

12/1/79 CONTINUED - Bumped plug at 2150# 9:15 p.m. with 221 bbls. water. SD. Dropped bomb and opened up DV tool. Circulated 9:30-2:00 a.m.

Cement second stage: 550 sxs Howco lite, 15# salt/sx. Bumped plug 3:30 a.m. 108 BW 2200#. Circulated 35 sxs cement. Set slips. Cut off. Released rig 6 a.m. 12-1-79.

12/2/79 WOC 26 1/2 hrs. Tested to 1200# for 30 mins. OK.