

5-USGS-HOBBS
1-R. J. STARR TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.
1-BB, OFC TECH
1-BH, FIELD CLK
1-FILE

Form Approved.
Budget Bureau No. 42-R1424

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. C, 1980' FWL & 990' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED
DEC 6 1979

(No report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

***CORRECTED REPORT**

11-17-79 Drilled 10 5/8" hole to *4650'. Ran 47 jts. (2121') 8 5/8" OD K-55 32# and 61 jts. (2507') 8 5/8" OD K-55 24# csg. and set at 4650'.

11-18-79 Western Co. cemented 8 5/8" csg. with 2000 sxs 50/50 Poz Mix, 10# gilsonite, 1 1/4# salt, 2% CaCl, 1/4# flocele/sx, and 250 sxs Class "C" cement with 2% CaCl. Total cement 2250 sxs. Bumped plug at 9:45 a.m. Circulated 200 sxs cement. WOC 18 hrs. Tested to 1000# for 30 min. OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herman Terry TITLE Area Engr. DATE 12-4-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: