

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.		Well API No. 30-025-25624
Address P.O. Box 1150 Midland, TX 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. L. Christmas (NCT-C)	Well No. 12	Pool Name, Including Formation Blinbry oil & Gas	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter E : 1855 Feet From The North Line and 710 Feet From The West Line				
Section 18 Township 22S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline Co. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604					
Name of Authorized Transporter of Casinghead Gas Warren Petroleum <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When ? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. 11/5/91		Total Depth 6700'		P.B.T.D. 6265'			
Elevations (DF, RKB, RT, GR, etc.) 3432' GE	Name of Producing Formation Blinbry		Top Oil/Gas Pay 5452'		Tubing Depth 5338'			
Perforations 5452'-5626'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE No New Casing	CASING & TUBING SIZE 2-3/8" tubing		DEPTH SET 5338'		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11/6/91	Date of Test 11/11/91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 90#	Casing Pressure --	Choke Size 26/64
Actual Prod. During Test 201	Oil - Bbls. 115	Water - Bbls. 86	Gas- MCF 557

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

J. K. Ripley

Signature

J. K. Ripley

Tech Assistant

Printed Name

11/15/91

Title

(915)687-7148

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-25624
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name A. L. Christmas (NCT-C)	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 12	
2. Name of Operator Chevron U.S.A., Inc.		9. Pool name or Wildcat Blinebry	
3. Address of Operator P.O. Box 1150 Midland, TX 79702			
4. Well Location Unit Letter <u>E</u> : <u>1855</u> Feet From The <u>North</u> Line and <u>710</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/5/91	13. Elevations (DF & RKB, RT, GR, etc.) 3432' GE
14. Elev. Casinghead	15. Total Depth 6700'	16. Plug Back T.D. 6265'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 5452'-5626' Blinebry	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run N/A
22. Was Well Cored No			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5338'	5338'

26. Perforation record (interval, size, and number) 5452'-5626' 1 JHPF 4" 0 deg (30 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5452-5626'	7000 gals 15% NEFE, 41,000 gals gel & 70,000# sand

28. PRODUCTION							
Date First Production 11/6/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/11/91	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl. 115	Gas - MCF 557	Water - Bbl. 86	Gas - Oil Ratio 4843
Flow Tubing Press. 90#	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 115	Gas - MCF 557	Water - Bbl. 86	Oil Gravity - API - (Corr.) 38.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Technical Assistant Date 11/15/91