

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-25624

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

A.L. CHRISTMAS (NCT-C)

8. Well No.

12

9. Pool name or Wildcat

BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

4. Well Location

Unit Letter E : 1855 Feet From The NORTH Line and 710 Feet From The WEST Line
Section 18 Township 22S Range 37E NMMPM LEA County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

3432

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABAN. ☐

CASING TEST AND CMT JOB ☐

OTHER: PLUG BACK AND RECOMPLETE ☒

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

POOH W/PRODUCTION EQUIPMENT.

TIH W/CIBP AND SET AT 6300'. PRESSURE TEST TO 1000 PSI-OK.

DUMP 35' OF CMT. ON TOP OF CIBP.

NEW PLUG BACK TOTAL DEPTH: 6265'.

PERF 5452'-5626' W/4" GUNS, 1 JHPF, 0 DEG. PHSD, TOTAL OF 30 HOLES.

ACDZ PERFS W/4500 GALS OF 15% NEFE.

SWB/TST, REACDZ W/2500 GALS OF SAME.

FRAC PERFS 5452'-5626' W/41,000 GALS OF GEL.

FRAC W/70,000 # OF SAND.

FLOW WELL BACK TO TESTER.

TIH W/TBG AND PACKER, SET PKR AT 5338'. RETURN TO PRODUCTION CN 11-5-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

P.R. Matthews

TITLE

TECH. ASSISTANT

DATE:

11-7-91

TYPE OR PRINT NAME

P.R. MATTHEWS

TELEPHONE NO.

(915)687-7812

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-25624

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

A.L. CHRISTMAS (NCT-C)

2. Name of Operator

CHEVRON U.S.A. INC.

8. Well No.

12

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

9. Pool name or Wildcat

BRINKARD Blinebry

4. Well Location

Unit Letter E : 1855 Feet From The NORTH Line and 710 Feet From The WEST Line
Section 18 Township 22S Range 37E NMPM LEA County

10. Proposed Depth
5815

11. Formation
BLINEBRY

12. Rotary or C.T.
ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)
3432 GL

14. Kind & Status Plug. Bond

15. Drilling Contractor
UNKNOWN

16. Approx. Date Work will start
9-15-91

17. ~~EXISTING~~ PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	8 5/8	24	1149	500	circ.
	5 1/2	15.50	6700	2100	circ.

IT IS PROPOSED TO:
SET A CIBP AT +/- 5850', DUMP 35' CMT ON TOP OF CIBP.
SELECTIVELY PERF UPPER BLINEBRY ZONE 5452-5626.
ACDZ PERFS, SWB/TST
FRAC UPPER BLINEBRY PERFS 5452-5626.
FLOWBACK, CO TO PBTD +/- 5815'.
RETURN TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECHNICAL ASSISTANT DATE 8-13-91

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY Paul Buttz TITLE Geologist DATE 8-13-91

CONDITIONS OF APPROVAL, IF ANY: