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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS TO BE PRODUCED FROM A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM A DIFFERENT RESERVOIR.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
P. O. Box 670, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER E 1855 FEET FROM THE North LINE AND 710 FEET FROM  
THE West LINE, SECTION 18 TOWNSHIP 22-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

7. Unit Agreement Name

8. Farm or Lease Name  
A. L. Christmas NCT-C

9. Well No.  
12

10. Field and Pool, or Wildcat  
Undes. Drinkard

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 7 7/8" hole at 6700' at 3:00 PM 8-24-77. Ran 190 jts, 6709.77', 5 1/2" K-55 LT & R-3 15.50# csg set at 6700'. DV tool set at 2942.25'. Cemented first stage w/ 500 sacks Class C with 6% gel, 5# salt, 1/4# Flocele and 500 sacks Class C with .5% CFR-2. Circ 75 sacks. Cemented second stage with 1000 sacks Gulf Mix and 100 sacks Class C Neat. Circ 150 sacks. WOC over 24 hours. Tested casing with 4000# for 30 min. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes Jr. TITLE Area Engineer DATE 8-31-77

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

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50. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-  
2. Name of Operator  
Gulf Oil Corporation  
3. Address of Operator  
Box 670 Hobbs, NM 88240  
4. Location of Well  
UNIT LETTER E 1855 FEET FROM THE North LINE AND 710 FEET FROM  
THE West LINE, SECTION 18 TOWNSHIP 22-S RANGE R-37-E N.M.P.M.  
5. Elevation (Show whether DF, RT, GR, etc.)  
3432' GL

7. Unit Agreement Name  
8. Name of Lease Holder  
A.L. Christmas (NCT-C)  
9. Well No.  
12  
10. Field and Pool, or Wildcat  
Undes. Drinkard  
12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling Co. spudded 12 1/4" hole at 5:00 PM 8-11-77. Completed 12 1/4" hole at 1160' at 9:30 AM 8-13-77. Ran 26 Jts. 1138' of 8 5/8" 24# K-55 ST&C casing. Set at 1149'. Cemented with 300 sacks class C with 16% gel and 200 sacks class C with 2% CaCl-2. Cement circulated. WOC 19 hours. Tested casing with 1000# for 30 minutes - OK.

Started drilling 7 7/8" hole at 1160' at 10:30 AM 8-14-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE August 15, 1977

Only Signed by  
John [Signature]

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 15 1977

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OIL CONSERVATION COMM.  
HOBBS, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name A.L. Christmas (NCT-C)	
2. Name of Operator Gulf Oil Corporation		9. Well No. 12	
3. Address of Operator Box 670 Hobbs, NM 88240		10. Field and Pool, or With Drinkard	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1855</u> FEET FROM THE <u>North</u> LINE AND <u>710</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		12. County Lea	
19. Proposed Depth 6750'		19A. Formation Drinkard	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3432' GL	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor	
22. Approx. Date Work will start 8-6-77			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1200'	Circulate	
7 7/8"	5 1/2"	15.50#	6750' **	Circulate	

\*\*Will set DV tool at approximately 3000' and circulate cement.

BOP: See drawing No. 3 attached.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 11-5-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Production Manager Date August 3, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE SUBCOMMISSIONER DATE AUG 10 1977

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