

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Gulf Oil Corporation		A. L. Christmas (NCT-C)	
3. Address of Operator		Box 670, Hobbs, New Mexico 88240		9. Well No.	
4. Location of Well		UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>850</u> FEET FROM <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		10. Field and Pool, or Wildcat	
				Drinkard	
				12. County	
				Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8-27-77		9-7-77		9-17-77	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Cushinghead			
3413' GL		---			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
6700'		6680'		Single	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-6700'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made			
6445' to 6575'		No			
26. Type Electric and Other Logs Run		27. Was Well Cored			
Gamma Ray - Compensated Density		No			
CASING RECORD (Report all strings set in well)					
28. CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		1107'	
5-1/2"		15.5#		6700'*	
				7-7/8"	
				2025 sacks (Circulated)	
				500 sacks (Circulated)	
				* DV tool at 2896'	
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
				SIZE	
				DEPTH SET	
				PACKER SET	
				2-3/8"	
				6404'	
				6404'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated 5-1/2" casing with 4, 1/2" JHPF at 6455-57', 6502-04', 6528-30', 6551-53' and 6573-75'		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		6455' to 7575'		4000 gallons of 15% NE acid.	
33. PRODUCTION		Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Producing	
9-17-77		Flowing			
Date of Test		Hours Tested		Choke Size	
9-20-77		24		24/64'	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
100#		---		130	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
Sold		O. W. Wink			
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>N. B. Sikes, Jr.</u>		TITLE <u>Area Engineer</u>		DATE <u>September 20, 1977</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All this reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1147'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2440'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2608'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2848'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3335'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3423'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3873'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5064'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5380'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6090'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6395'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 6445' to 6575' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1150'	2400'		Salt				
	2850'		Sand				
	3335'		LS				
	3425'		Sand & LS				
	3610'		Dolo & sand				
	3875'		LS & Dolo				
	5065'		Sand				
	5380'		LS				
	6090'		Dolo				
	6395'		LS				