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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101, FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670 Hobbs, NM 88240</p> <p>4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 850 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 22-S RANGE 37-E NMPM.</p> <p>15. Elevation (Show whether DF, RT, CR, etc.) 3413' GL</p>		<p>7. Unit Agreement Name</p> <p>8. Form or Lease Name A.L. Christmas NCT-C</p> <p>9. Well No. 13</p> <p>10. Field and Pool, or Wildcat Drinkard</p> <p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6700' TD
Reached total depth of 7 7/8" hole at 6700' at 6:30 PM 9-7-77. Ran 189 Jts. and 1 cut Jt. 6683' of 5 1/2" 15.50# K-55 LT&C casing. Set at 6700' with DV tool at 2896'. Cemented 1st stage with 425 sacks of class C with 6% gel, 5# salt and 1/4# flocele per sack and 400 sacks class C with .5% CFR-2. Cement circulated. Cemented 2nd stage with 1200 sacks of class C with 16% gel and 100 sacks of class C neat. Cement circulated. WOC over 24 hours. Tested casing with 1500# for 30 minutes - OK.

Installed valves above ground level off each casing string. Inspected by Jerry Sexton, Filled celler.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. R. Runyan Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>9-14-77</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: