

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Walter Lynch
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wantz Granite Wash, Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) KB 3368'; GR 3356'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On June 1, 1983, ran in hole with 7" Halliburton cement retainer on wireline. Set retainer at 6260'. Rigged down wireline. Ran in hole and stung into retainer and then pumped 150 sacks Class "H" cement with 5% NaCl and .3% Halad-9 into Drinkard interval 6307'-6354'. Locked up at 4000 psi with 62 sacks in formation. Reversed 79 sacks to pit. Pulled out of hole with stinger. Ran back in hole with 6 1/8" bit and drilled cement and retainer from 6253' - 6322'. Tested squeezed perms at 6307'-6354' to 1000 psi which held okay. Pulled out of hole with bit. Rigged up Welex Wireline and perforated 7" casing at 5875', 77, 79; 5904' 16, 18, 28, 33, 36, 38, 40, 41, 46, 60, 62, 64, 70, 72, with 1 JSPF (18 holes total). Rigged down Welex. Rigged up Dowell and acidized Tubb perms from 5875'-5972' with 1000 gallons 15% MSR150 and 5000 gallons 20% HCL acid. Rigged down Dowell and proceeded to swab well. Rigged up Dowell and acid fraced Tubb perms from 5875'-5972' with 10,000 gallons WF50, 10,000 gallons gelled 15% acid, and 8000 gallons WF10 using 9 ball sealers to divert. Rigged down Dowell and started swabbing well. Released Baker Model "R" packer at 5756' and pulled out of hole. Ran in hole with production equipment and started well pumping to battery. On June 17, 1983, the well produced 34 barrels of water and no oil in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE June 17, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 20 1983

RECEIVED

JUN 20 1983

O.C.O. 12-1012  
HOBBY OFFICE