

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Walter Lynch
3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wantz Granite Wash, Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) KB 3368', GR 3356'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on May 26, 1983. Pulled out of hole with pump and rods. Then ran back in hole with blanking plug and set in 1.625 profile nipple. Removed short string dual split hanger. Pulled out of hole with Otis J-latch on 2 1/16" tubing. Removed long string dual split hanger. Ran in hole with Baker RBP, setting tool, and Baker Model "R" packer. Set plug at 6545'. Set packer at 6390'. Pressure tested 7" casing and plug to 1500 psi. Released packer and reset at 6275'. Pumped into Drinkard perfs 6307' - 6354' at 5 BPM at 300 psi. Released packer and pulled out of hole. Dumped 2 sacks sand down 7" casing. Presently preparing to squeeze upper drinkard perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steven A. Pohler TITLE Production Engineer DATE 5-31-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 3 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 2 1983  
Hobbs Office