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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Operator Marathon Oil Company	
Address P. O. Box 2409, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Walter Lynch	Well No. 8	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter E	1880	Feet From The North	Line and 760	Feet From The West	
Line of Section 1	Township 22-South	Range 37-East	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P.O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	1st International Bldg., Suite 1800, Dallas, TX					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 1	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 11-25-78

If this production is commingled with that from any other lease or pool, give commingling order number: PC-534

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 9-10-77	Date Compl. Ready to Prod. 11-19-77	Total Depth 7550'	P.B.T.D. 7405'					
Elevations (DF, RKB, RT, GR, etc.) GR 3356' KB 3368'	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6296'	Tubing Depth 6352'					
Perforations 6307, 08, 09, 10, 11, 12, 18, 19, 20, 27, 28, 29, 32, 33, 34, 46, 47, 48, 50, 51, 52, 53 (1 JSPF)			Depth Casing Shoe 7549'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8" 36#	1246'	800					
8 3/4"	7" 23#	*6499'						
8 3/4"	7" 26#	6499-7549'	2200					
*D.V. Tool @ 4432'	2 1/16" 3.25#	6352'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 904	Length of Test 24 hrs	Bbls. Condensate/MMCF 8	Gravity of Condensate 52°
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 800 psi	Casing Pressure (Shut-in) 800 psi	Choke Size 40/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Hunt  
(Signature)

Production Engineer  
(Title)

November 28, 1978

OIL CONSERVATION COMMISSION

APPROVED DEC - 4 1978, 19

BY [Signature]  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.