NO. OF COPIES HEC	TIVER	i	
DISTRIBUTION			ī
SANTA FE		<del> </del>	-
FILE			<del>                                     </del>
U.S.G.S.		<del> </del>	
LAND OFFICE			
THANSPORTER	OIL		
	GA5		
OPERATOR '			
PRORATION OFFICE			

----

	SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Superse	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR		NATURAL		-
	LAND OFFICE	_		THAT ORAL		
	TRANSPORTER OIL	-				-
	OPERATOR .	$\dashv$				
ı.	PRORATION OFFICE	-				
	Operator Vanathan Oil C					
	Marathon Oil Co	mpany				
	Address P. O. Box 2409	Hobbs, New Mexico 8824	30			
	Reason(s) for filing (Check proper bo					
	New Well X	Change in Transporter of:	Other (Plea	se explain)		
	Recompletion	Oil Dry G	ias [		•	** ·
	Change in Ownership		ensate			ts.
	***			<del></del>	· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner					÷
						·
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	C. 1. 21/2.			•
	Walter Lynch	8 Wantz Granit		Kind of Lease State, Federa		Lease No.
	Location	o wantz dranit	LC Wash	State, redera	lorFee Fee	<u>- 1                                   </u>
	Unit Letter E ; 18	80 Factor North	. 760		***	
	Only Letter;;	80 Feet From The North Li	ne and 700	Feet From '	rhe West	
	Line of Section 1 To	ownship 22-South Range	37-East , NMP	м. Lea	t	County
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA				•
	Name of Authorized Transporter of Oi		Address (Give address	to which approv	ved copy of this fo	rm is to be sent)
	Texas-New Mexico Pipel	ine Company	Box 1510, Mi	dland, Tex	as 79701	
	Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	Address (Give address			
	Getty Oil Company	Their See The In	Box 114, Eun			31
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Pige.   D   1   22-S   37-E	Is gas actually connec	eted? Whe		
!	<u> </u>	1 2 1 2 3, 2	- <del> </del>	· · · · · · · · · · · · · · · · · ·	11-12-77	<del></del>
	If this production is commingled wince COMPLETION DATA	th that from any other lease or pool,	give commingling ord	er number:	PC-534	. •
- ' '		Oil Well Gas Well	New Well Workover	Deepen	Plug Back San	ne Restv. Diff. Restv.
	Designate Type of Completi	on - (X) X	X			1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	9–10–77	11-12-77	7550 <b>'</b>		7405	•
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	<del></del>
	GR 3356'; RKB 3368'	Wantz Granite Wash	7175'		7128'	
	Perforations 71751 771 701 011 7216	1 101 201 /71 /01 511 52	1 551 571 501	(11 (01	Depth Casing Sh	•
	7175',77',79',81',7216 65',72',74',76'	·····		7549'	<del>-</del>	
			D CEMENTING RECO	חם		\$
		TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		<del></del>	CEMENT
	HOLE SIZE 12 1/4"	9 5/8", 36#/ft H-40	DEPTH 5		SACKS	CEMENT
	HOLE SIZE	9 5/8", 36#/ft H-40 *7", 23#/ft K-55 & N-80	DEPTH 5		600	CEMENT
	HOLE SIZE 12 1/4" 8 3/4" 8 3/4"	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80	1246' 6499'		<del></del>	CEMENT
V.	HOLE SIZE 12 1/4" 8 3/4" 8 3/4"	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'	1246' 1246' 6499' 7549'	SET	2,300	
	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST F OIL WELL	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft. V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de	1246' 1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how	ume of load oil a	2,300	
	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de	1246' 1246' 6499' 7549'  distribution of total voluments or be for full 24 how Producing Method (Flo	ume of load oil a	2,300	
	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST F  OIL. WELL  Date First New Oil Run To Tanks  10-14-77	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de label of Test 11-27-77	1246' 6499' 7549'  Iffer recovery of total volepth or be for full 24 how Producing Method (Flo	ume of load oil a	2,300  2,300  and must be equal in the second secon	
	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de  Date of Test  11-27-77  Tubing Pressure	1246' 1246' 6499' 7549'  distribution of total voluments or be for full 24 how Producing Method (Flo	ume of load oil a	2,300 ind must be equal (	so or exceed top allow
	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST F  OIL. WELL  Date First New Oil Run To Tanks  10-14-77	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de label of Test 11-27-77	1246' 6499' 7549'  Iffer recovery of total volepth or be for full 24 how Producing Method (Flo	ume of load oil a	2,300  2,300  and must be equal in the second secon	so or exceed top allow
	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de    Date of Test   11-27-77   Tubing Pressure   50  Oil-Bbls.	1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flo Flowing Casing Pressure	ume of load oil a	2,300  2,300  and must be equal to the size 40/64**  Gas-MCF	so or exceed top allow
	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-14-77  Length of Test  24  Actual Prod. During Test	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de label for thi	1246' 1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flowing Casing Pressure Water-Bbis.	ume of load oil a	2,300  2,300  and must be equal to the size  40/64"	so or exceed top allow
	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-14-77  Length of Test  24  Actual Prod. During Test	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de    Date of Test   11-27-77   Tubing Pressure   50  Oil-Bbls.	1246' 1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flowing Casing Pressure Water-Bbis.	ume of load oil c	2,300  2,300  and must be equal to the size 40/64**  Gas-MCF	so or exceed top allow
	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  10-14-77  Length of Test  24  Actual Prod. During Test  44	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de    Date of Test   11-27-77   Tubing Pressure   50  Oil-Bbls.	1246' 1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flowing Casing Pressure Water-Bbis.	ume of load oil o's) w, pump, gas life	2,300  2,300  and must be equal to the size 40/64**  Gas-MCF	to or exceed top allow
	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432"  OR ALLOWABLE (Test must be a able for this de label for thi	DEPTH S  1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flowing) Casing Pressure Water-Bbis.  0	ums of load oil as) w. pump, gas lift	2,300  2,300  and must be equal to the size 40/64"  Gas-MCF 80  Gravity of Conde	to or exceed top allow
	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST F OH. WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de  Date of Test  11-27-77  Tubing Pressure  50  OII-Bbis.  44	DEPTH S  1246' 6499' 7549'  Ifter recovery of total vollepth or be for full 24 how Producing Method (Flo Flowing Casing Pressure  Water-Bbis.	ums of load oil as) w. pump, gas lift	2,300  2,300  and must be equal ( continued to the state of the state	to or exceed top allow
	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST F OH. WELL  Date First New Oil Run To Tanks  10-14-77  Length of Test  24  Actual Prod. During Test  44  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de  Date of Test  11-27-77  Tubing Pressure  50  Oil-Bbis.  44  Length of Test  Tubing Pressure(Shut-in)	DEPTH S  1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flowing) Casing Pressure Water-Bbis.  0  Bbis. Condensate/MMC Casing Pressure (Shall)	ums of load oil o's) w, pump, gas lift  F	2,300  2,300  and must be equal in the state of the state	neate
	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de  Date of Test  11-27-77  Tubing Pressure  50  Oil-Bbis.  44  Length of Test  Tubing Pressure(Shut-in)	DEPTH S  1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flowing) Casing Pressure Water-Bbis.  0  Bbis. Condensate/MMC Casing Pressure (Shall)	ume of load oil of s) w, pump, gas lift  -in)  CONSERVA	2,300  2,300  and must be equal to the size  40/64"  Gas-MCF  80  Gravity of Conde	negte
VI.	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de label for thi	DEPTH S  1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flowing) Casing Pressure Water-Bbis.  O  Bbis. Condensate/MMC Casing Pressure (Shut)	ume of load oil of self.  w, pump, gas lift  F-in)  CONSERVA	2,300  2,300  and must be equal to the size  40/64"  Gas-MCF  80  Gravity of Conde	negte
V1.	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE in the rules and a second content of the rules are rules as a second content of the rules and a second content of the rules are rules and a second content of the rules are rules as a second content of the rules are rules and a second content of the rules are rules are rules and a second content of the rules are rule	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de lable for thi	DEPTH S  1246' 6499' 7549'  Ifter recovery of total vole opth or be for full 24 how Producing Method (Flowing Casing Pressure  Water-Bbls.  O  Bbls. Condensate/MMC Casing Pressure (Shall OIL APPROVED	ume of load oil of self w, pump, gas lift  F-in)  CONSERVA	2,300  2,300  and must be equal to the size 40/64"  Gas-MCF 80  Gravity of Conde	negte
VI.	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432"  OR ALLOWABLE (Test must be a able for this de    Date of Test	DEPTH S  1246' 6499' 7549'  Ifter recovery of total vol epth or be for full 24 how Producing Method (Flo Flowing Casing Pressure  Water-Bbls.  0  Bbls. Condensate/MMC Casing Pressure (Shut)  OIL APPROVED  BY	ume of load oil of self.  w. pump, gas lift  -in)  CONSERVA	2,300  2,300  and must be equal to the size 40/64"  Gas-MCF 80  Choke Size  Choke Size	negte
VI.	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432"  OR ALLOWABLE (Test must be a able for this de    Date of Test	DEPTH S  1246' 6499' 7549'  Ifter recovery of total vol epth or be for full 24 how Producing Method (Flo Flowing Casing Pressure  Water-Bbls.  0  Bbls. Condensate/MMC Casing Pressure (Shut)  OIL APPROVED  BY	ume of load oil of self.  w. pump, gas lift  -in)  CONSERVA	2,300  2,300  and must be equal to the size 40/64"  Gas-MCF 80  Choke Size  Choke Size	negte
VI.	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432"  OR ALLOWABLE (Test must be a able for this de label for thi	DEPTH S  1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flowing Casing Pressure  Water-Bbis.  O  Bbis. Condensate/MMC  Casing Pressure (Shut)  OIL  APPROVED  BY  TITLE	ume of load oil of the state of load oil of the state of load oil of the state of t	2,300  2,300  Ind must be equal to the size 40/64"  Gas-MCF 80  Gravity of Conde Choke Size	neate
VI.	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432"  OR ALLOWABLE (Test must be a able for this de label for thi	DEPTH S  1246' 6499' 7549'  If ser recovery of sotal vole opth or be for full 24 how Producing Method (Flowing Casing Pressure  Water-Bbls.  O  Bbls. Condensate/MMC  Casing Pressure (Shuth Casing Pressure (	ume of load oil of self.  w, pump, gas lift  F-in)  CONSERVA	Choke Size 40/64" Gas-MCF 80  Gravity of Conde	negate  SSION
VI.	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432"  OR ALLOWABLE (Test must be a able for this de label for thi	DEPTH S  1246' 6499' 7549'  If this is a request of the second of the se	ums of load oil of s)  w, pump, gas lift  conserva  cons	Choke Size  40/64"  Gas-MCF  80  Gravity of Conde	neate  SION  19  GULE 1104.  drilled or despended ion of the deviation
VI.	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST F  OIL WELL  Date First New Oil Run To Tanks  10-14-77  Length of Test  24  Actual Prod. During Test  44  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  (Signal Actual Actual Actual Actual Actual Actual Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  (Signal Actual Actual Actual Actual Actual Actual Actual Prod. Test-MCF/D	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432"  OR ALLOWABLE (Test must be a able for this de label for thi	DEPTH S  1246' 6499' 7549'  Ifter recovery of total vole of the pith or be for full 24 how producing Method (Flow Flowing Casing Pressure  Water-Bbis.  O  Bbis. Condensate/MMC  Casing Pressure (Shade of the pith of the pit	w. pump, gas lift  conserva  conserv	Choke Size  40/64"  Gravity of Conde  Choke Size  10N COMMIS  Choke Size	neate  SSION , 19  RULE 1104.  drilled or despended ion of the deviation [ 111.
VI.	HOLE SIZE  12 1/4" 8 3/4" 8 3/4" *D  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10-14-77 Length of Test 24 Actual Prod. During Test 44  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the Commission have been complied to the Production Engineer	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de labe for this de	DEPTH S  1246' 6499' 7549'  Flowing Producing Method (Flowing Casing Pressure  Water-Bbls.  OIL  APPROVED  BY  TITLE  This form is to well, this form must taken on the All sections of the post of th	ums of load oil of state of load oil	Choke Size  40/64"  Gas-MCF  80  Gravity of Conde  Choke Size  10N COMMIS  compliance with stabulations with RULE to be filled out contains the contains to the contains the c	neate  SION  19  GULE 1104.  drilled or despended ion of the deviation
VI.	HOLE SIZE  12 1/4"  8 3/4"  8 3/4"  *D  TEST DATA AND REQUEST F  OIL WELL  Date First New Oil Run To Tanks  10-14-77  Length of Test  24  Actual Prod. During Test  44  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  (Signal Actual Actual Actual Actual Actual Actual Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  (Signal Actual Actual Actual Actual Actual Actual Actual Prod. Test-MCF/D	CASING & TUBING SIZE  9 5/8", 36#/ft H-40  *7", 23#/ft K-55 & N-80  7", 26#/ft.  V Tool @ 4432'  OR ALLOWABLE (Test must be a able for this de labe for this de	DEPTH S  1246' 6499' 7549'  Ifter recovery of total volepth or be for full 24 how Producing Method (Flowing) Casing Pressure  Water-Bbis.  O  Bbis. Condensate/MMC  Casing Pressure (Shade)  OIL  APPROVED  BY  TITLE  This form is to if this is a request, this form must tests taken on the All sections on she on new and reserved.	ums of load oil of s)  w, pump, gas lift  conserva  cons	Choke Size  40/64"  Gas-MCF  80  Gravity of Conde  Choke Size  TION COMMIS  compliance with so the size of a newly side by a tabulation with RULE  to be filled out cols.  III. and VI for	negte  SION  19  RULE 1104.  drilled or deepened dien of the deviation [111].  completely for allow- changes of owner.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

and the second s

0.167

OL COMOLIVATION COMING BOSES, N. M.

Aug.