Submit 3 Copies to Appropriate

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

District Office	OIL CON	SERVATION DIVISION	Venaled 1-1-93				
		P.O. Box 2088					
DISTRICT I		Fe, New Mexico 87504-2088					
P.O. Box 1980, Hobbs, NM 88 DISTRICT II	3240						
P.O. Drawer Dd, Artesia, NM 8	38210		API NO. (assigned by OCD on New Wells) 30-025-25645				
DISTRICT III	50210		······································				
1000 Rio Brazos Rd., Aztec, N	m 87410		5. Indicate Type of Lease STATE FEE X				
			6. State Oil & Gas Lease No.				
			N/A				
	SUNDRY NOTICES AND	REPORTS ON WELLS					
(DO NOT USE		TO DRILL OR TO DEEPEN OR PLUG BAG	CK 7. Lease Name or Unit Agreement Name				
	DIFFERENT RESERVOIR. USE						
1. Type of Well:	(FORM C-101) FOR SUCH	PROPOSALS.)	A. L.CHRISTMAS (NCT-C)				
OIL	GAS						
WELL 🔀	WELL OTHER						
2. Name of Operator			8. Well No.				
CHEVRON	U.S.A. INC.		14				
3. Address of Operator			9. Pool name or Wildcat				
P.O. BOX 1150 MID	LAND, TX 79702 ATTN:	NITA RICE	BLINEBRY				
Unit Letter	D : 560 Feet	From The NORTH Line and	810 Feet From The WEST Line				
Section 18		nship 22S Range	37E NMPM LEA County				
	10.	Elevation(Show whether DF, RKB, RT, GR, etc.					
		3433' GR					
11	Check Appropriate Box to I	ndecate Nature of Notice, Report, or Ot	her Data				
	INTENTION TO:	SUBSEQUENT	REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABAN.				
PULL OR ALTER CASING		CASING TEST AND CMT JOB	<u> </u>				
OTHER:		OTHER: PLUG BACK TO	BLINEBRY & P&A DRINKARD X				
<ol> <li>Describe Proposed or Com- esticated date of starting an</li> </ol>	npleted Operations(Clearly state all pert by proposed work) SEE RULE 1103.	ment details, and give pertinent dates, including					
	, proposed work, SEE HOLE 1100.						
MIRU ROD	RIC #4. RU WL UT. SET	CIBP @ 5850 DUMP 35' CMT	ON TOP OF CIBP. LOAD HOLE				
		OK. PERF 2 JHPF 5640-5474,					
		ACDZ W/15 BBLS 15% NEFE H					
	FRAC PERFS 5474-5640 W.49,000 GAL SPECTRA FRAC G-3000, & 92,000# 16/30 SD						
& 40,000# AC-FRAC CR SAND.PMP 22,000 GAL PAD W/1100 GAL DIESEL F/FLUID LOSS							
CIRC W/NITROGEN FOAM CIRC & C/O TO 5850'. CIRC CLEAN & UNLOAD W/NITROGEN. RIH							
W/2-3/8 TBG & PKR, SET @ 5344. CIRC PKR FLUID. TST CSG TO 500# F/30 MN, OK.							
WORK STA	RTED 8-14-92, COMPLE	FED 8-27-92. FINAL REPORT					
i hereby certify that the informat	tion above is true and complete to the I	est of my knowledge and belief					
SIGNITURE MI	Ca Rie TITLE		DATE: 9/28/92				
TYPE OR PRINT NAME	NITA RICE	·	TELEPHONE NO. (915)687-7436				
	g. Signed b <b>y</b>						
	aul Kautz						
APPROVED BY CONDITIONS OF APPROVAL, IF	Geologist TITLE	· · · · · · · · · · · · · · · · · · ·	DATE				

Submit to Appropriate

## State of New Mexico

Form C-101

District Office

State Lease-6 copies Fee Lease-5 copies

CONDITIONS OF APPROVAL, IF ANY:

Energy, Minerals and Natural Resources Department

Revised 1-1-89

## **OIL CONSERVATION DIVISION**

		P.O. E	30x 2088				
DISTRICT I		Santa Fe, l	New Mexico	8750	<b>14-2088</b>		
P.O. Box 1980, Hobbs, NM 88240					API NO. (assigned by OCD on New Wells)		
DISTRICT II					30-025-25645		
P.O. Drawer Dd, Artesia, NM 88210					5. Indicate Type	of Lease	
DISTRICT III						STATE	FEE X
1000 Rio Brazos Rd., A	ztec, Nm 87410				6. State Oil & Ga	e Lease No.	
_					N/A		
APPLICATI	ON FOR PERMIT TO DRILE	, DEEPEN, OF PLUG B	ACK				
	DRILL RE-ENTER	DEEPEN	PLUG BACK	X	7. Lease Name or A.L. CHRIST	-	
b. Type of Well: OIL	GAS OTHER	SINGLE	Min Time		ŀ		
WELL	WELL	ZONE	MULTIPLE ZONE	_			
2. Name of Operator					8. Well No.		
<del></del>	RON U.S.A. INC.				14		
3. Address of Operato					9. Pool name or V	Vildcat	
	X 1150, MIDLAND,	TX 79702 ATTN	: P.R. MAT	HEW	BLINEBRY		
4. Well Location Unit Letter	D : 560	Feet From The NOF	тн	Line en	810	Feet From The	WEST Line
Section	18	Township 22S		Renge	37E	NMPM	LEA county
		10. Prop	oeed depth		11. Formation		12. Retary or C.T.
					BLINEBRY	İ	ROTARY
13. Elevation (Show D	F,RT, GR, etc.)	14. Kind & Status Plug Bo	end	16. Drl	g Contractor	16. Date Work	will start
3433	' GE	BLANK			IKNOWN		6-10-92
17	EXISTING	CASING AND CEMI		٠		L	0.002
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT		CACKE OF CELL	T	
UNK.	8 5/8"	24		n	SACKS OF CEME	NT	EST. TOP
UNK.	5 1/2"		1177'		500		SURFACE
OIVE.	5 1/2	15.5	6700'		2100		SURFACE
110 110 11 0							
NO NEW S	TRINGS WILL BE SET	·					
POOH W PERF AT	OPOSED TO PLUGBA /ITH PROD. EQUIP. <sup></sup> 5474-5638 WITH 4 /ELL BACK AND RET	TIH AND SET CIBI I" GUNS, 2 JHPF.	P AT 5850', ACDZ ANI	CAP	WITH 35' CM		3 AT 5815'.
NEW PRODUCTIVE ZON	RIBE PROPOSE IF PROPOSAL  E. GIVE BLOWOUT PREVENTI  Information playe is true and co	ER PROGRAM, IF ANY.  Demplete to the best of my k  TITLE TECHN		ef.		-	0SED 5-21-92
TYPE OR PRINT NAME	P.R. MATTI	IEWS				TELEPHONE NO.	(915)687-7812
APPROVED BY	(a) This popular	N \$30 Year	· -			DATE	MAY 28'92

Scomit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

<b></b>				OOG ROALES U			
Operator			Lease	<u> </u>		***************************************	Well No.
L LHEVROI	U.S.A.	INC.	A.L. CI	HRISTMAS	(NXT-C)	•	14
Unit Letter S	ection To		<b>vange</b>		<del></del>	County	·
D	18	225	37	تے	NMP	M LET	j
Actual Footage Location	of Well:		<del> </del>				
560 a	est from the NO/	2TH line	and $8$	10	feet fm	m the WE	T line
	1		Pooi				Dedicated Acreage:
<i>3433</i>	KLINEB	RY	BLI	NEBR	Y		40 Acres
1. Outline th	e acreage dedicated to	he subject well by color	ed pencil or hachure n	narks on the pla	t below.		
2. If more th	an one lease is dedicate	d to the well, outline ea	ch and identify the ow	nership thereof	(both as to wor	king interest and	37,00 royalty).
3. If more th	an one lease of differen	t ownership is dedicated	to the well, have the	interest of all or	Where been con-	solidated by com	munitization
unitization	n, force-pooling, etc.?						,
	res N	If answer is "y	es" type of consolidati	OR	·		
If answer is this form if i	"no" list the owners and	tract descriptions which	h have actually been o	onsolidated. (U	ise reverse side	of	
		well until all interests i	ave been consolidated	(hy communic	79tion unitin-	on formed modic	or otherwise)
or until a no	n-standard unit, eliminat	ting such interest, has be	en approved by the D	ivision.	izacion, uniuzzn	on, forcen-poolif	ig, or outerwise)
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