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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

5a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
K-5283

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State E0
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>26</u> <u>23-S</u> <u>34-E</u> THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or wildcat Antelope Ridge Atoka <i>Harvard</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3414.1 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-26-82. Killed well with 2% KCL brine water. Packer stuck. Cut tubing 10' above on-off tool at 11808'. Pulled tubing. Ran fishing tool. Caught fish. Pulled out of hole. Ran in hole tagged fish at 11936'. Milled and pushed fish to 13100'. Reperforated Atoka intervals 12995'-13003 with 4 JSPF. Ran 990' tailpipe landed at 12704'. Packer set at 11700'. Installed tree. Loaded backside and tested to 500 psi. Tested tree to 10000 psi. Swab tested 6 hours. Recovered 64 BLW. Pumped 500 gallons 7-1/2% MS acid with 250 gallons CO₂. Fraced with 20000 gallons crystal frac 50, 9000 gallons CO₂, and 21500 lb. 20/40 sand. Shut in 24 hrs. Shut in tubing pressure 650 psi. Bled to 0 psi in 1-1/2 hours. Swab tested 22 hours. Recovered 195 barrels of load water. Loaded tubing with 40 barrels of 2% KCL water. Pull tubing and on-off tool. Ran on-off tool, profile nipple, packer and tubing. Installed tree. Packer set at 11700'. Tested packer to 500 psi. Tested OK. Swab tested 12 days recovered average of 17 barrels of load water per day. Well began to flow 12-6-82. Flow tested 22 days. Recovered average of 9 barrels condensate, 1 barrel of load water and 822 MCFD gas. Completed well 12-28-82. Returned to production.
O+5-NMOC, H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Mark Freeman

TITLE

Assist. Admin. Analyst

DATE

1-19-83

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

DISTRICT 1 SUPR.

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1983

DATE