

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL
GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

"Deviation Surveys Attached"

Form C-104

Supersedes Old C-101 and C-102

Effective 1-1-65

Operator

Amoco Production Company

Address

P. O. Drawer A, Levelland, Texas 79336

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

☒

☐

☐

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

☐

☐

☐

☐

Other (Please explain)

Change of ownership give name and address of previous owner

changed to antelope Ridge Maroon Gas R-5988

DESCRIPTION OF WELL AND LEASE

Lease Name

State "EO"

Well No.

1

Pool Name, including Formation

Antelope Ridge Atoka

Kind of Lease

State, Federal or Fee

State

Lease No.

K-5283

Location

Unit Letter

C

660

Feet From The

North

Line and

1980

Feet From The

West

Line of Section

26

Township

23

Range

34

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil

The Permian Corporation

Permian (Eff. 9/1/87)

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1183, Houston, Texas

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, Texas

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

26

Twp.

23

Rge.

34

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res.

Prod. Res.

Date Spudded

10-21-77

Date Compl. Ready to Prod.

2-6-78

Total Depth

13871'

P.B.T.D.

13464'

Elevations (DF, RKB, RT, GR, etc.)

3433.1 RDB

Name of Producing Formation

Atoka

Top Oil/Gas Pay

12,995

Tubing Depth

12,690'

Perforations

12,995' to 13,003'

Depth Casing Shoe

HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
20'	16#	65#	750'	725 sx Howco x Class C
14-3/4"	10-3/4"	40.5# x 45.5#	5100'	3100 sx Howco x Class C
9-1/2"	7-5/8"	29.7#, 33.7#, 39#	12050'	1325 sx Class H
6-1/2"	5"	17.93#	11937'-13868'	300 sx Class H

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

6300

24 hrs

183

44

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pressure

7300#

200

16/64"

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O & 4-NMOCC-H

1-Div.

1-Susp.

1-RC

Ray W. Cox

(Signature)

Administrative Supervisor

(Title)

2-9-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED

1978

BY

Ray W. Cox

TITLE

Administrative Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of conditions.

RECEIVED

RECEIVED

FEB 10 1978

OIL CONSERVATION COMM.
WASHINGTON, D.C.

M-G-F DRILLING Co., INC.

7TH FLOOR, VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - 684-7173

INCLINATION REPORT

RECEIVED	
JAN 19 1978	
AS	
AAS	
AE	
AF-E	
AF-W	
AFN	
DS	
LOCATION:	
AA	
BS	
File	

OPERATOR: Amoco Production Company
Drawer A
Levelland, Texas 79336

State "EO" No. 1
660' FNL & 1980' FEL of
Section 26, T-23-S, R-34-E
Lea County, New Mexico

Depth Feet	Inclination Degrass	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
1 1/2	175	1 1/4	3955	1	9795
2	505	3/4	4247	2	10,075
2	599	1 1/2	4655	2 3/4	10,375
2 1/4	665	1 3/4	4840	2 1/4	10,510
2 3/4	745	2 1/2	5095	1 1/2	10,740
3	883	1/2	5455	1 1/2	11,050
2 3/4	975	1	5743	1 1/4	11,325
2 3/4	1115	1	5850	2	12,050
2 3/4	1209	1 1/4	6180	2	12,610
2 1/2	1335	1	6490	2 1/4	13,038
2 1/4	1555	1	6772	1 1/4	13,200
2	1710	1	7115	1 1/2	13,510
2	1900	1/2	7420	1 1/2	13,871 TD
1 3/4	2118	1/2	7745		
1 3/4	2326	1/2	8073		
1 1/2	2500	1/2	8415		
1 1/4	2775	3/4	8810		
1 1/4	3087	1/2	9100		
1	3250	2	9380		
1	3575	3/4	9505		

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

J. D. Townson
J. D. Townson, Drilling Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this the 18 day of January, 19 78

My Commission Expires:
August 31, 1978

Nicky L. Duse
Notary Public in and for Midland County,
Texas.

RECEIVED

FEB 10 1978

**OIL CONSERVATION COMM.
HOBBS, N. M.**