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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO RE-DRILL A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FOR OIL OR GAS FOR SUCH PURPOSES.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
P. O. Drawer A, Levelland, Texas 79336

Location of Well
UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **26** TOWNSHIP **23-S** RANGE **34-E** N.M.P.M.

13. Elevation (Show whether BF, RT, GR, etc.)
3433.1 RDB

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-5283

7. Unit Agreement Name

8. Form or Lease Name
State "EO"

9. Well No.
1

10. Field and Pool, or Wildcat
Antelope Ridge Atoka

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Completion ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 1/24/78. Drill out cement to 13620'. Pull bit to 13464' and spot 300 gal 10% acid and raise bit to 13,215' and displace casing w/475 BBL 3% KCL plus corrosion inhibitors. Pull tbq & bit. Run 7-5/8" Baker Model D packer on wire line and set at 11,818'. Run 2-3/8" tbq, seal assembly, and 872' of tailpipe. Hydrotest tbq in hole w/8000#. Tailpipe set at 12690'. Seal assembly set at 11,818. Run correlation log and perforate 12,995 to 13003' w/4 JSPF. Flow mud and water to pit. Release service unit 2/5/78. Completed 2/6/78 as a flowing gas well w/potential of 183 BCPD, 17 BWPD, 6300 MCFD on 16/64" choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Ray W. Cox TITLE Administrative Supervisor DATE 2-9-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0 & 3 - NMOCH, 1-Div. 1-Susp. 1-RC

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FEB 10 1978

OIL CONSERVATION COMM.
HOBBS, N. M.