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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Drinkard Homestead
9. Well No.
1
10. Field and Pool, or Wildcat
Wantz Granite Wash

2. Name of Operator	
S & D Partnership	
3. Address of Operator	
P.O. Drawer 309, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER C	LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE OF SEC. 25 TWP. 22 S RGE. 37 E NMPM	

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
12-12-78	1-18-79	1-28-79	3304.5 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7817	7802		7817	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7486-7775 Granite Wash

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Compensated Neutron - Formation Density

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	1120	12 1/4	350 Gal Lite - 200 CLC	
7	23	4396	8 3/4	600 Gal Lite - 550 CLC	
4 1/2	11.6	7817	6 1/4	300 Gal Lite - 450 CLC	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2 - .39 per ft - 7486 7493, 7501, 7521, 7535, 7544, 7553, 7617, 7626, 7655, 7683, 7711, 7717	DEPTH INTERVAL
1 - .39 per ft - 7729, 7734, 7737, 7746, 7757, 7763, 7771, 7775	7486-7775
	AMOUNT AND KIND MATERIAL USED
	2000 Gal 15% HCL

33. PRODUCTION							
Date First Production	Production Method: (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
1-23-79	Flowing				Prod		
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
2-15-79	26	18/64	69	587.2	15	3510	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
213.2		69	587.2	15	39.9		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Larry Davis

35. List of Attachments
Compensated Neutron & Formation Density Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>[Signature]</i>	TITLE Partner	DATE 2-20-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1090
T. Salt 1170
B. Salt 2355
T. Yates 2515
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta 5036
T. Paddock _____
T. Blinbry 5441
T. Tubb 5936
T. Drinkard _____
T. Abo 6628
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1090	1090	Red bed & water sands				
1090	2355	1265	Anhy & Salt				
2355	3875	1520	Lime & Sand				
3875	5036	1161	Lime				
5036	5441	405	Lime & Sand				
5441	5936	495	Lime				
5936	6628	692	Lime & Sand				
6628	7304	676	Lime & Shale				
7304	7453	149	Shale & Lime				
7453	7471	13	Lime				
7471	7817	346	Granite Wash				