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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator S & D Partnership		8. Farm or Lease Name Drinkard Tronstead
9. Address of Operator Braver 300, Hobbs, N.M. 88240		9. Well No. 1
10. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2610 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 22 S RANGE 37 E N.M.P.M.		10. Field and Pool, or Wildcat Wantz Granite Wash
11. Elevation (Show whether DF, RT, GR, etc.) 3304.5 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Encountered water flow in salt section between 1700' to 1900'.
Drilled 8 3/4' hole to 4395'. Ran 101 jts 7" 23# J55 csg and set at 4394'. Cemented casing in 2 stages with DV tool at 3497'.
1st stage used 250 sacks CL C cement with 2% CACL, cement cir.
2nd stage ran 600 sacks Halliburton Lite WT cement with 15# salt and 1/4# Floccel per sack followed with 300 sacks Class C cement thru DV tool. Cemented off water flow. WCC 18 hours, tested casing to 1000 PSI, commenced drilling 6 1/4" hole below 7" casing 12-22-73.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Spear TITLE Partner DATE 12-23-73

APPROVED BY Jerry Sexton TITLE Dist. L. Supt. DATE JAN 1 1974

CONDITIONS OF APPROVAL, IF ANY: