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DISTRIBUTION		<del> </del>	Ī
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IRANSPORTER	OIL		
	GAS		
OPER+TOR			
PRORATION OFFICE			
Operator			

1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  S & D Part  Address  Drawer 309  Reason(s) for filing (Check proper box,	REQUEST  AUTHORIZATION TO TR.  nership  Hobbs, New Mexico 882		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 RAL GAS AD GAS MUST NOT		
	New We!!  Recompletion Change in Ownership  If change of ownership give name and address of previous owner	Change in Transporter of:  Cil Dry Go  Casinghead Gas Conde	UNLESS A	N EXCEPTION TO R-4070		
H.	DESCRIPTION OF WELL AND	LEASE   Well No., Pool Name, Including F	Congress	Lease in the second of the sec		
	Drinkard Homestead	1 Wantz Granite	Same 1	Federal or Fee Fee		
	0.5	O Feet From The North Lit	ne and <u>2310</u> Feet 37 E , NMPM,	From The West  Lea County		
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		· · · · · · · · · · · · · · · · · · ·	approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		501 E. Main, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. C 25 22 37	is gas actually connected?	, When		
	If this production is commingled wit COMPLETION DATA					
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	12-12-78 Elevations (DF, RKB, RT, GR, esc.)	1-28-79 Name of Producing Formation	7817 Top Oil/Gas Pay	7802 Tubing Depth		
	3304.5 GL	Wantz Granite Wash	7486	Depth Casing Shoe		
7486–7775						
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS C				SACKS CEMENT		
ļ	12 1/4	9 5/8	1120	350 Hal Lite-200 CLC		
	8 3/4	7	4396	600 Hal Lite-550 CLC		
	6 1/4	4 1/2	7817	300 Hal Lite-450 GLC		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks    Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	1-28-79	2–15–79	Flowing	gas tijt, etc.)		
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hr	213.2		18/64		
Ì	Actual Prod. During Test 84	Oil-Bbis. 69	Water-Bbls.	Gas-MCF 587.2		
•						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressurs (Shut-in)	Cosing Pressure (Ehut-in)	Choke Size		
T. CERTIFICATE OF COMPLIANCE			RVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			BY DISTRICT DISTRICT			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend			
			well, this form must be eccompanied by a tabulation of the deviation tests ichen on the well in accordance with MULE lift.  All sections of this form must be filled out completely for sliewable on new end recompleted wells.  Fill out only Sections I, H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply considered wells.			