

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name A.L. Christmas (NCT-C)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 15
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3435'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER TA Drinkard, Recomplete Blinebry ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set CIBP at 6402', test 1000#. Perf 5494-96', 5511-13', 5548-50', 5570-72', 5603-05', 5622-24', 5697-99' with (4) 1/2" JHPF. Spot acid. Acidize with 3650 gals 15% NEFE HCL, (72) RCNB's. Average pressure 3130#, AIR 7 BPM, ISIP 1180#. Frac with 59,500 gals gel, 2100 gals 15% NEFE slick HCL, 73,500# 20/40 sand, (56) RCNB's. Average pressure 4000#, AIR 18 BPM, ISIP 1280#. GIH with tubing to 5706'. RIH with pump and rods, hung on. Complete after TA Drinkard, recompleting Blinebry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tamara L. Amador TITLE Area Engineer DATE 12-30-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT ENGR. DATE JAN 5 1983

CONDITIONS OF APPROVAL

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name A. L. Christmas (NCT-C)
3. Address of Operator P. O. Box 1938, Hobbs, NM 88240		9. Well No. 15
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>710'</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>18</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat <u>Drinkard Blinebry</u>
		12. County Lea
		19. Proposed Depth <u>5699'</u>
		19A. Formation <u>Blinebry</u>
		20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.) <u>3435'</u>	21A. Kind & Status Plug. Bond	21B. Drilling Contractor
22. Approx. Date Work will start		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No new casing					

POH w/rods & pump. NU BOP, POH w/2-3/8" tbg. Set CIBP @ 6420' to TA Drinkard. Test casing to 1000 psi. Perforate 5494-96', 5511-13', 5548-50', 5570-72', 5603-05', 5622-24' and 5697-99' w/4 - 1/2" JHPF. GIH w/treating packer & SN on 2-7/8" n-80 work string. Test tbg to 6500 psi. Spot 15% NEFE HCL acid from 5699 to 5394'. Pull packer to 5394'. Set packer @ 5394'. Swab tubing down and pressure backside to 1000 psi. Acidize at 7 BPM w/maximum surface treatment pressure of 7000 psi. Acidize with 2800 gallons at 15% HCL slick, 72 RCNB's. Frac with 2100 gallons 15% HCL slick, 59,500 gals gel water, 73,500 #'s 20/40 sand, (48) RCNB's, rock salt and acid flakes. Swab and test. Run production equipment. Hang well on.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed RR Pitre Title Area Engineer Date 12-10-82

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE JERRY SEKTON DATE DEC 13 1982
CONDITIONS OF APPROVAL DISTRICT 1 SUPER