L CONSERVATION DIVISIO.

,
. P. O. BOX 2088
SANTA FE, NEW MEXICO 8750

F et 2					
AND OFFICE	DECUTET COL	LALLOWADIE			
TRANSFORTER OU.	REQUEST FOR	AD CALLOWABLE			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Control Office			- <u> </u>		
Gulf Oil Cor	poration				
Address					
P. O. Box 67 Reason(s) for liling (Check proper box	0, Hobbs, NM 88240	Other (Pleas	r explain)		
New Well	Change in Transporter of:				
Recompletion X	OII Dry Gar	• 📋			
Change in Ownership	Casinghead Gas Conden	sate			
f change of ownership give name	THIS WELL HAS BEEN	PLACED IN THE POO	11		
and address of previous owner	Bush riking bolow. I Genity Talls Grade.	F YOU DO MOT CONC	JR.		
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	· ·	Kind of Lease	,	Legae No.
Leuse Name	15 Blinebry		State, Federal	ì	
A. L. Christmas (NCT-C)					-
Unit Letter L : 198	SO Feel From The South Line	• and	Feet From T	The West	
Line of Section 18 To	wnship 22S Range	37E , NMPI	d, Lea		County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S I Address (Give address	to which approv	ed copy of this form is to	be seni)
Name of Authorized Transporter of Cil		Roy 11/2	Midland T	x 79701	
Western Crude Oil, Inc	singhead Gas 📉 er Dry Gas 📋	Address (Give address	to which approv	ved copy of this form is to	be sent)
Warren Petroleum Corp.	· · · · · · · · · · · · · · · · · · ·	Box 1589,		74100	
If well produces oil or liquids,	C 18 22S 37E	Yes Unknown			
give location of tanks.	th that from any other lease or pool,		er number:		
COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Res'v	. Dill. Resiv.
Designate Type of Completic	on - (X) Gas Well	Waw well morrover	l I	1	XX
Dote SAKMAK	Date Compl. Heady to Prod.	Total Depth		P.B.T.D.	
12-14-82	12-20-82	6700'		6402'	
Lievations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay 5494		Tubing Depth 5706	
3435 t	Blinebry	3494	,	Depth Casing Shoe	
5494'-5699'					
	TUBING, CASING, AND			SACKS CEME	
No New Casing	CASING & TUBING SIZE	DEPTHS		3,,3,,0	
no new odding					
				ļ	
				and must be equal to or ex	cood top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (lest must be of able for this de	pth or be for full 24 how	••)		
Pate First New Oil Hun To Tonks	Date of Test	Producing Method (Fig	w, pump, gas lif	(t, etc.)	
12-29-82	12-29-82 Tubing Pressure	Pum Casing Pressure	<u>)</u>	Chere Size	
1. on; th of Toot 24 hrs	35#	35#			
Actual Pred, During Test	CII-Bbls.	Water - Bbis.		Gas • MCF	
70	25	45		111	
OAC : DIT					
GAS WELL. Actual Fred. 7++1-MCF/D	Length of Test	Bbls. Condensate/Ada	CF .	Gravity of Condensate	
		Casing Pressure (Shu	· - (n)	Chore Size	
Tenting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Freesure (snu	111)	Chord Silv	
CERTIFICATE OF COMPLIAN	CF	ll OIL 0	ONSERVAT	ION DIVISION	
CLAMPICALL OF COMEDIAN		11	JAN 5	1983 1983	9
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	ORIGINAL SI		*
Division have been complied with	s and that the information given beat of my knowledge and belief.	BY	JERRY SE	XTON	
		TITLE	DISTRICT	I SUPR.	
1 1 1		This form is t	o be filed in c	compliance with RULE	1104.
Land h hw	War			rable for a newly drilled nied by a tellulation of	d or deepened
, -	atwe)	I same taken on the	woll in accor	DAMES WITH HOLK 1111	
	Engineer '''	All sections of able on new and r	fible form mu ecompleted we	et be filled out completelle.	miy for allow-
·	12 20 02	trut and endy	Swettens 1 11	. III, and VI for chang	inn of owner,

Janal & Sware
Area Engineer
(73%)
12-30-82
(Dute)

Fill out only Sections I. II. III, and VI for changes of coner, well name or number, or transporter or other such thenge of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW Michael ENERGY AND MINIEPALS DEPARTMENT

ENGT FISHING TO THE SEE	 1 - 1 - 1
we, or Corica Accelerch	
DISTRIBUTION	
BANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
	 ,

we, or torics acctives	C.L. COI	APERAD	TION DIVISION		
DISTRIBUTION	1	P. O. BO	X 2088		Form C-103
SANTA FE	SANTA	FE. NEW	MEXICO 87501		Revised 19-1-78
FILE				Sa. Indicate Ty	an all suc
U.S.O.S.					
LAND OFFICE				State	Fon X
OPERATOR				5, State Oil &	Gas Lease No.
SUNDR'	Y NOTICES AND RE	PORTS ON	WELLS		
(DO NOT USE THIS FORM FOR PRO	POSALS TO CRILL OR TO OFF	EPEN OR PLUG 6	ACR TO A DIFFERENT RESERVOIR.		
; 1.				7, Unit Agreen	ent Name
01L V 648	OTHER-				
2. Name of Operator	OTHER-			8. Form of Lea	
				1	
Gulf Oil Corporation		<u> </u>			ristmas (NCT-C)
13. Address of Operator				9. Well No.	_
P. O. Box 670, Hobbs,	NM 88240			1.	5
4. Location of Well				10. Field and	Pool, or Wildcat
UNIT LETTER L	1980	Cou+h	710	Plin	ah war
UNIT LETTER	-700 FEET FROM THE		FIRE AND	T FROM TITLE Bline	mmmilli
West	1.0	222	275		
THE West LINE, SECTIO	H TOWNS	HIP	RANGE37E	HMPM. ()	
· · · · · · · · · · · · · · · · · · ·	(1777Y::	(C)	ne ne co	77777777	77}{}{}
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County	
		343	5 '	Lea	
16. Check A	Appropriate Box To	Indicate N	lature of Notice, Report of	or Other Data	
NOTICE OF IN		indicate 1			- .
, NOTICE OF IN	TENTION TO:		208250	UENT REPORT O	r:
		<u></u>	_	<u>,</u>	_
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WORK	ALT	ERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	PLU	G AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PI	LANS	CASING TEST AND CEMENT JOB		
			отнея <u>TA Drinkard.</u>	Recomplete Bli	nebry X
OTHER					•
17. Describe Proposed or Completed Op-	erations (Clearly state al	l pertinent det	ails, and give pertinent dates, inc	luding estimated date (of starting any proposed
work) SEE RULE 1103.					
			-		
			•		
POH with production eq	uipment. Set C	IBP at 64	02 ', test 1000#. Pe	erf 5494-96', 5	511-13',
5548-50', 5570-72', 56	03-05', 5622-24	', 5697-9	99' with (4) ½" JHPF.	Spot acid.	Acidize
with 3650 gals 15% NEF	'E HCL. (72) RCN	B's. Ave	rage pressure 3130#	ATR 7 RPM TS	TP 1180#
Frac with 59,500 gals	gel 2100 gale	15% NEEF	click HCI 73 500# 3	MIR / DIN, 13	\ DCND! -
Average pressure 4000#	. ATD 18 RDM T	CID 12804	CIU with tubing t	.0/40 Sand, (Jo) KUND S.
nump and rode hung an	Camalata Co	31F 12001	. Gin with tubing t	0 3700 . KIH	with
pump and rods, hung on	complete alte	er la bri	nkard, recompleting	Blinebry.	
18. I hereby certify that the information	above is true and complet	e to the best	of my knowledge and belief.		
0 1 1	\ //				
	dunkon V		Assault Transfer		2 22 22
PICHED	vvvv de	TITLE	Area Engineer	DATE	2-30-82
	AIRN BV				
ORIGINAL SIG				t n	N. P. 4000
JERRY SEX		TITLE		BATE JA	<u> 1983 – 6 M</u>
CONDITIONS OF ARPRODISTRICANT	syfr.				

NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL CONSEI	RVATION COMMISSION		orm C-101	
SANTA FE				_	Revised 1-1-65	
FILE				ļ	5A. Indicate 7	Type of Lease
U.S.G.S.					STATE	Gas Lease No.
LAND OFFICE				ľ	5, State Off &	Gds Ledse No.
OPERATOR				Į.	mm	mmm
ADDLICATION	FOR PERMIT TO	DDILL DEEDEN	OP BLUG BACK	 -{		
APPLICATION 1a, Type of Work	Y FOR PERMIT TO	DRILL, DELFLIN,	OK PLOG BACK	·	7. Unit Agree	ment Name
			_	. जि		
b. Type of Well DRILL		DEEPEN	PLU	G BACK X	8. Form or Le	ase Name
OIL WELL WELL	07115		SINGLE M	ULTIPLE ZONE	A. L. C	hristmas (NCT-
2. Name of Operator	OTHER		ZONE L	2012	9. Well No.	
Gulf Oil Corporat	ion				1	5
3. Address of Operator					10. Field and	Pool, or Wildcat
P. O. Box 1938, H	lobbs, NM 8824	0			Drink	ard Oline bu
4. Location of Well	R L L	ATED 1980	FEET FROM THE SO	uth LINE		
JAII CZIIC						
AND 710' FEET FROM	THE West LIN	E OF SEC. 18	TWP. 225 RGE.	37E HMPM		
					12. County	
			<u> </u>		Lea	
			711111111111111111111111111111111111111			
			19. Proposed Depth	19A. Formation	n.	20. Rotary or C.T.
			56991	Bline		
21. Elevations (Show whether DF, 3435)	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	or	22. Approx.	Date Work will start
	1				<u> </u>	
23.	ı	PROPOSED CASING AN	D CEMENT PROGRAM	ı	,	
5175.05.1101.5	CIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT I ERT GO	1 SETTING DES	III JORIGIA C.	<u> </u>	
						
No new casing						
		İ	l	ļ	ļ	
POH w/rods & pump. NO 1000 psi. Perforate w/4 - 1/2" JHPF. GIH Spot 15% NEFE HCL act tubing down and press pressure of 7000 psi. 2100 gallons 15% HCL rock salt and acid fi	5494-96', 5511 w/treating packed from 5699 to sure backside to Acidize with slick, 59,500	-13', 5548-50' ker & SN on 2- 5394'. Pull o 1000 psi. A 2800 gallons a gals gel water	, 5570-72', 56 7/8" n-80 work packer to 5394 cidize at 7 BP t 15% HCL slic , 73,500 #'s 2	503-05', 50's string. 5'. Set pa 6'M w/maxim 6:k, 72 RCN 620/40 sand	522-24' a Test tbg acker @ 5 um surfac B's. Fra , (48) RC	ind 5697-99' to 6500 psi. 6394'. Swab te treatment the with CNB's,
IN ABOVE SPACE DESCRIBE PARTIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the second se	TER PROGRAM, IF ANY.		knowledge and belief.	TA ON PRESENT PR		: AND PROPOSED NEW PROD
(This space for	State Use)					
, ,					חבו	2 1 3 1982
APPROVED BY ORIGINAL	SIGNED BY	TITLE	···		DATEUL) UUL

CONDITIONS OF APPROJERRY/SEXTON

ONTENCE | SUPR.