

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Supersedes Old C-100 and C-1
Effective 1-1-65

Operator Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE

Lease Name A. L. Christmas (NCT-C)	Well No. 15	Pool Name, including Formation Hades Drinkard R-5609	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L : 1980 Feet From The South Line and 710 Feet From The West Line of Section 18 Township 22-S Range 37-E, NMFM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc	Address (Give address to which approved copy of this form is to be sent) Box 1142, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 18	Twp. 22-S	Rge. 37-E	Is gas actually connected? yes	When 10-27-77

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resv. ☐	Diff. Resv. ☐
Date Spudded 10-1-77	Date Compl. Ready to Prod. 10-19-77		Total Depth 6700'		P.B.T.D. 6679'			
Elevations (DE, RKB, RT, GR, etc.) 3435' GL	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6529'		Tubing Depth 6450'			
Perforations 6529'-6629' Drinkard					Depth Casing Shoe 6700'			
TUBING, CASING, AND CEMENTING RECORD								
POLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1189'		500 sacks, circ			
7 7/8"	5 1/2"		6700' *		1750 sacks, circ			
	2 3/8"		6450'					
					*DV tool at 3788'			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-19-77	Date of Test 11-8-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size 2"
Actual Prod. During Test 66	Oil-Bbls. 46	Water-Bbls. 20	Gas-MCF -
Corr gvty 39.4			

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glyn Stone
(Signature)
Area Engineer
(Title)
11-9-77
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 11, 19 1977
BY [Signature]
TITLE SECRET
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.