STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	l
OPERATOR	T

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FR	SANTA FE, N	EW MEXICO 87501	KG4125G 13-1-72
FILE			Sa. Indicate Type of Lease
U.S.G.S.			State XX Fee
LAND OFFICE	·		5. State Oil & Gas Lease No.
OPERATOR			V-531
SINOD	V NOTICES AND DEBORTS	ON WELLS	
SUNUK	Y NOTICES AND REPORTS	UG BACK IU A DIFFERENT NESCATOIA.	
USE "APPLICATI	ON FOR PERMIT -" (FORM C-101) FOR	SUCH PROPOSACS.)	7. Unit Agreement Name
OIL GAS X	OTHER. RE-ENTH	P.V	
2. Name of Operator	OTHER- RE-ENTE		8. Form or Lease Name
Yates Petroleum Corpor	ation .		Sandwell AEQ State
J. Address of Operator			9. Well No.
105 South 4th St., Art	esia. NM 88210		1
			10. Field and Pool, or Wildcat
4. Location of Well		. 1000	Wildcat
UNIT LETTER J	1980 FEET FROM THE SOUT	h LINE AND 1980 PEET P	
_	0.00	250	
THEEast_LINE, SECTION	9 TOWNSHIP 23S	MANGE 33E HM	~~ (
		I OF BY CP I	12. County
	15. Elevation (Show whe		Lea
	3493	GR	
Check A	Appropriate Box To Indicat	e Nature of Notice, Report or	Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUE	ENT REPORT OF:
•			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE ORILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
_		OTHER Set RBP, perfo	rate, treat X
OTHER			
			line assignment data of starting any proposed
 Describe Proposed or Completed Op- work) SEE RULE 1903. 	erations (Clearly state all pertinent	details, and give pertinent dates, includ	ling estimated date of starting any proposed
•	- 00001 1 1	2000# OV UIII and north	invoted Delevers
/-10-0/. Set RBr a	0 /2" Value of falls:	3000#, OK. WIH and perf ws: 8752-56' (5 holes);	8770_81' (3 holos).
110m 0/32-0/00 W/1	U .42 Holes as 10110	ws: 0/32-30 (3 NOTES);	'Spearhead agid
		s 8752-86' w/1500 gals 7%	. Speatheau actu
and 8 ball sealers.		/10000 gals gelled water	and 10000# 20/40 sand
7-23-67. Frac d pe	riorations 6/32-60 w	710000 gais gelled water	and 10000# 20/40 Sand.
	•		
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is. I hereby certify that the information	above is true and complete to the b	est of my knowledge and belief.	
\sim \sim \sim			
orchapila Anda	TARLET TITLE	Production Supervisor	DATE 7/24/87
ORIGINAL SIGNED BY JER			JUL 27 1987
DISTRICT I SUPERV	ISOR		DATE JUL & (130/

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
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V.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

DISTRIBUTION	Р. О. ВОХ		Form C-103 · Revised 10-1-78
FILE U.S.G.S.	SANTA FE, NEW	MEXICO 87501	State X Fee
DPERATOR	3		5, State Oil & Gas Lease No. V-531
AND MAY HAR THIS FARM FOR PE	RY NOTICES AND REPORTS ON OFFISH OF PLUG BATTON FOR PERMIT - " (FORM C-101) FOR SUCH	CK TO A DIFFERENT RESERVOIR.	7, Unit Agreement Name
OIL OIL WELL X	OTHER- RE-ENTRY		
Yates Petroleum Co	rporation		8. Form or Lease Name Sandwell AEQ State
J. Address of Operator	Artesia, NM 88120		9. Well No. 1
4. Location of Well	1980 FEET FROM THE South	LINE AND 1980	10. Field and Pool, or Wildcat Wildcat
ì	9 TOWNSHIP 23S		
	15. Elevation (Show whether it 3493'		12. County Lea
	Appropriate Box To Indicate N NTENTION TO:		her Data T REPORT OF:
·	· .		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Re-Entry, drill	out plugs X
other 17. Describe Proposed or Completed Complete Completed Compl	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Re-Entry, drill ils. and give pertinent dates, including Obbs, NM. Drilled plug 1810-1976'. Circulate.	out plugs X
17. Describe Proposed or Completed Courts) SEE RULE 1 103. Spudded 9:00 AM 5-casing to 2000 psi	Operations (Clearly state all pertinent detains) 31-87. Notified NMOCD, H., OK. Drill cement plug ap 3766'. Circulate. Tes	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Re-Entry, drill ils. and give pertinent dates, including Obbs, NM. Drilled plug 1810-1976'. Circulate.	out plugs X
other 17. Describe Proposed or Completed Complete Completed Compl	Operations (Clearly state all pertinent deta	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Re-Entry, drill ils. and give pertinent dates, including Obbs, NM. Drilled plug 1810-1976'. Circulate.	out plugs X cestimated date of starting any proposed 59-90'. Test Drill cement
other 17. Describe Proposed or Completed Country SEE RULE 1103. Spudded 9:00 AM 5-casing to 2000 psi 3776-91'. Tagged to	Operations (Clearly state all pertinent detains) 31-87. Notified NMOCD, H., OK. Drill cement plug ap 3766'. Circulate. Tes	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Re-Entry, drill ils. and give pertinent dates, including Obbs, NM. Drilled plug 1810-1976'. Circulate.	out plugs X cestimated date of starting any proposed 59-90'. Test Drill cement
other 17. Describe Proposed or Completed Complete Completed Compl	Operations (Clearly state all pertinent detains) 31-87. Notified NMOCD, H., OK. Drill cement plug ap 3766'. Circulate. Tes	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Re-Entry, drill ils. and give pertinent dates, including Obbs, NM. Drilled plug 1810-1976'. Circulate.	out plugs X
other 17. Describe Proposed or Completed Complete Completed Compl	Operations (Clearly state all pertinent details) -31-87. Notified NMOCD, H., OK. Drill cement plug ap 3766'. Circulate. Tes	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Re-Entry, drill ils. and give pertinent dates, including Obbs, NM. Drilled plug 1810-1976'. Circulate.	out plugs X

18. I heraby certify that the information above is true and complete	e to the best of my knowledge and belief. TITLE Production Supervisor	DATE 6-2-87
ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVISOR CONDITIONS OF APPROVAL, IF ANY!	TITLE	**************************************

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		<u> </u>
U.S.G.S.		
LAND OFFICE		
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2. Name of Operator

40. 0> COPIES BELGIVES	OIL CONSERVATION
DISTRIBUTION	P. O. BOX 2088
SANTA PE	SANTA FE, NEW MEXIC
rice	
U.S.G.S.	
LAND OFFICE	

OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-73
SANTA FE, NEW MEXICO 87501	•
rice	Sa. Indicate Type of Lease
U.\$.0.\$.	State X Fee
OPERATOR	5. State Oil & Gas Lease No.
UPERATOR.	V-531
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE APPEICATION FOR CALLED	7. Unit Agreement Name
OIL GAS WELL WELL WELL WELL RE-ENTRY	
ame of Operator	8. Farm or Lease Name
Yates Petroleum Corporation	Sandwell AEQ State
ddress of Operator	9. Well No.
105 South 4th St., Artesia, NM 88210	1
ocation of Well	10. Field and Pool, or Wildcat
UNIT LETTER J . 1980 PEET FROM THE SOUTH LINE AND 1980 PEET PRO	Wildcat
UNIT LETTER J . 1700 FEET FROM THE DOGGET	
THE East LINE, SECTION 9 TOWNSHIP 23S RANGE 35E HMPP	
THE EAST LINE, SECTION TOWNSHIP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3493' GR	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
	NT REPORT OF:
NOTICE OF INTENTION TO:	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
FORM REMEDIAL TOTAL OF THE COMMANDE	PLUG AND ABANDONMENT
PORARILY ASAHDON	
CHANGE PLANS CASING TEST AND CEMENT JOB CONTROL OTHER Clean out well,	perforate, treat
OTHER OTEAN OUR WELLS	
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includitions) SEE RULE 1703.	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includitions) SEE RULE 1603. 6-1-87. Drilled cement 3776-3880. Circulate and clean up hole.	ng estimated date of starting any proposed
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including state all pertinent details, and give pertinent dates, including state all pertinent details, and give pertinent dates, including state all pertinent details, and give pertinent dates, including state all states. 6-1-87. Drilled cement 3776-3880'. Circulate and clean up hole. 6-2-87. Drilled cement at 11458' and circulate. Tested casing to Drilled cement and retainer at 11674'. 6-5-87. Ran DST - 11763-12600'.	ng estimated date of starting any proposed 1000 psi, OK.
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
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OIL CONSERVATION DIVISION

DISTRIBUTION	Р. О. ВО	Y 3000	Form C-103 ·
SANTA FE	₹	· -	Revised 10-1-78
FILE	SANTA FE, NEW	MEXICO 87501	
U.S.G.S.	1	•	Sa. Indicate Type of Lease
LAND OFFICE	1 .		State X Fee
OPERATOR]		5, State Oil & Gas Lease No.
	•		V-531
SUNDR	RY NOTICES AND REPORTS ON	WELLS	
OO NOT USE THIS FOR FOR PRO	DPOSALS TO DRILL OR TO DEEPEN OR PLUG (BACK TO A DIFFERENT RESERVAGE	
1.			7. Unit Agreement Name
OIL SAB X	ormen. Re-Entry		
2. Name of Operator	orner- no energ		8. Farm or Lease Name
Yates Petroleum Corpo	ration		
J. Address of Operator	·		Sandwell AEQ State
105 South 4th St., Ar	todia NM 99210		9. Well No.
4. Location of Well	tesia, NH 00210		1
· -		•	10, Field and Pool, or Wildcat
UNIT LETTER J 1	980 PEET FROM THE South	LINE AND 1980 PEET FRO	Wildcat
THE East LINE. SECTION	ON9 TOWNSHIP 23S	35E	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3493'	GR	Lea (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
16.	Annonnias Day To Islians N		
	Appropriate Box To Indicate N	lature of Notice, Report or O	ther Data
NOTICE OF IN	TENTION TO:	SUBSEQUEN	IT REPORT OF:
			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<u> </u>	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	******
		OTHER Perforate & Tr	reat XX
OTHER	·_ []		
17. Describe Proposed or Completed Op- work) SEE RULE 1703.	erations (Clearly state all pertinent deta	ills, and give pertinent dates, includin	g estimated date of starting any proposed
·			
$\frac{7-2-87}{2}$. WIH and perf	orated 10830-11108'w/24	.45" holes as follows:	10830, 32, 40, 42, 43
55, 58, 71; 10936, 39	, 42, 47, 50; 11010, 12,	18, 41, 44, 48, 92, 96	6; 100, 106, 108'.
7-8-87. Straddled per	rforations 10830-10871'	and treated w/1500 gals	15% NEFE acid plus
16 ball sealers.			•
<u>7-10-87</u> . Treated per	forations 10936-11108' w	/3000 gals 15% NEFE acid	d with 16 hall sealers.
7-15-87. Treated all	perforations 10830-1110	8' w/20000 gals 20% NEF	E acid and CO and mad
plus 12 ball sealers.	Swab well.	0	2 and object and pad
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18. I hereby certify that the information a	bove is true and complete to the best of	my knowledge and belief.	
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