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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-58

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-2497

2. Name of Operator

Gulf Oil Corporation

7. Unit Agreement Name

8. Farm or Lease Name

Sand Well Com

3. Address of Operator

P. O. Box 670, Hobbs, NM 88240

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **9** TWP. **23-S** RGE. **35-E** NMPM

11. County

Lea

15. Date Spudded **10-5-77**

16. Date T.D. Reached **1-20-78**

17. Date Compl. (Ready to Prod.) **-**

18. Elevations (DF, RKB, RT, CR, etc.) **3493' GL**

19. Elev. Casinghead

-

20. Total Depth **15,972'**

21. Plug back T.D. **-**

22. If Multiple Compl., How Many **-**

23. Intervals Drilled By Rotary Tools **0-15,972**

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Type Electric and Other Logs Run

Dual Laterolog, comp=neutron density, BHC - dipmeter

25. Was Directional Survey Made

No

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	516'	26"	950 sxs - circ	
13 3/8"	68#	5655'	17 1/2"	2900 sxs - circ	
9 5/8"	40#	11,840'	12 1/4"	1550 sxs- TOC 5000'*	*Cut & pulled @ 11,725'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well P & A

Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

N. B. Sikes, Jr.

TITLE **Area Engineer**

DATE **4-5-78**

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1900</u>	T. Strawn <u>12320</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2140</u>	T. Atoka <u>12632</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>14904</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>15614</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>6485</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8550</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11382</u>	T. Morrow Cuastics <u>13584</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>14214</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Pseudo Miss <u>14744</u>	T. Penn. "A" _____	T. _____

Woodford OIL OR GAS SANDS OR ZONES

No. 1, from _____ to <u>15325</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1900	2140	240	Salt				
6485	11381	4896	SD, dolo, lmst, sh				
11382	13583	2201	Limestone, dolo-sh				
13584	14209	625	Limestone, sd, sh, coal				
14210	15324	1114	sh, limestone				
15325	15613	288	Shale				
15614	TD		Limestone, dolo				

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **9** TOWNSHIP **23-S** RANGE **35-E** NMPAT.

15. Elevation (Show whether DF, RT, GR, etc.)
3493' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-2497

7. Unit Agreement Name

8. Farm or Lease Name
Sand Well Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8 1/2" hole at 8:30 AM 1-20-78 at 15,972'. Loaded hole with abandonment mud. Spotted 50 sack plug from 15,645-15,520 with Class H 1% CFR-2, 50 sack plug from 14,769-14,644' with Class H 1% CFR-2, 1# salt. Spotted a 125' plug with Class H / 1% CFR-2, 5# sand, 3# salt at 14015'. Spotted 150 sx Class H with 8% CFR-2, 5# sand, 3# salt at 13,912'. Spotted a 100 sx plug with Class H 1% CFR-2, 5% sand, 3# salt at 13,885'. Set at 9 5/8" Cement retainer at 11,725'. Squeezed 290 sacks Class H below retainer, dropped 10 sacks cement on retainer. Cut and pulled 86 jts 9 5/8" casing at 3775'. Spotted a 175' plug at 3900' to 3725' with 85 sacks Class H cement, Spotted a 100' plug from 1900-1800' with 85 sacks Class H cement. Spotted 10 sacks from 55' to surface. Set a dry hole marker and cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED By: Lynn Sims TITLE Area Engineer DATE 1-31-78

APPROVED BY Pat W. Wink SUPERVISOR DISTRICT 1 DATE NOV 15 1978

CONDITIONS OF APPROVAL, IF ANY: