NO. OF COMES PECCETOES				
DISTRIBUTION	NEW MONIES AND ASS	Supersedes Old C-102 and G-103		
SANTAFE	NEW MEXICO OIL CO	Ellective 1-1-65		
FR.C			to better	
U.S.G.S.			Su, Indicute Type of Leane State X Fee	
LAND OFFICE			1	
CPERATOR		·	5. State Off & Gun Leave No.	
CALVESTA	/ NOTICES AND DESCRIPTION	A. 1. C. A. O.	L-2497	
(co hot use this tody to have	Y NOTICES AND REPORTS O	N WELLS HACK TO A DIFFERENT RESERVOIR.		
1.	SK FOR PERMIT I'M (NOCH CAICH FOR A	POST PROPRISALS, 1	7. Unit Agreement Name	
OIL SAS WELL X	- No. 10 m		7. Case Notes west Mange	
Z. Nine of Operator	OYHER-		8. Form or Leave Home	
Gulf Oil Corporation			Sand Well Com.	
3. Address of Operator			9. Well No.	
Box 670, Hobbs, NM 8	8240		1	
4. Lecation of Well			10. Field and Pool, or Wilders	
J 198	0 South	1980	Wildcat	
UNIT LETTER	FERT FROM THE	LINE AND FEET	FROM TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	
East	0 22.6			
THE LINE, SECTION	9 TOWNSHIP 23-S	RANGE 35-E	MPM. ()	
THE THE THE THE THE	15. Elevetion (Show whether	r DF, RT, GR, etc.)	12. County	
	3493' GL			
			Lea	
	ppropriate Box To Indicate			
NOTICE OF INT	ENTION TO:	subsequ	ENT REPORT OF:	
			· -	
PERFORM SEMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPERATILY ABANDON		COMMENCE DRILLING OFNS.	PLUG AND ABARDONMENT (
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
. Ovush	[]	OTHER	t	
Vines				
Ran 269 & 1 cut jt. 9- set @ 11,840'. Cmtd w & 300 sxs cl H w/6% Ha WOC 20.5 hrs. TSI TOC 30 min. OK.	hole @ 11,840' @ 9:15 A 5/8" 40# S-95 LT&C Csg. /1250 sx cl H w/16% gel lad 22,3# KCL. Cmt did 5000'. Test csg to 50 le @ 11,840' @ 12:30 AM	(11,815') Gulf mix not circ. 00 psi for		
Section 5	med by xton	of my knowledge and belief. Cea Engineer	DAYE 11-28-77	
PEROVED BY			DATE	

RELLE ED

OIL CONSERVATION COMM.

HORBS, N M

NO. OF COMITS ACCEIVED			Form C-103
DISTRIBUTION	• •	Supersedes Old C-102 and C-103	
SAUTA FE	NEW MEXICO OIL CON	ISERVATION COMMISSION	Effective 1-1-65
FILE)		
U.S.G.S.			5a, Indicate Type of Leaso
LAND OFFICE			State X Fee
CPERATOR			5. State Off & Gas Lease No.
			L-2497
SUMDR	RY NOTICES AND REPORTS OF	1 WELLS	
TOO NOT USE THIS FORM FOR PACE TO	TON FOR PERMIT AT TOTAL CHEN OF THE A	FACE TO A DIFFERUNT RESERVOIR. FOR PROPUSALS.I	
1.			7, Unit Agreement Name
WELL SAS X	OTHER-		
z. Name of Operator			6. Farm of Lease Name
Gulf Oil Corporat	ion		Sand Well Com
1. Address of Operator			9. Well Ro.
P. O. Box 670, Ho	obbs, NM 88240		1
4. Lecation of Well			10. Field and Pool, or Wildon
UNIT LETTER J 1	1980 FEET FROM THE South	LINE AND 1980 FEET FROM	Wildcat
THE East LINE, SECTION	on 9 Township 23-	S RANGE 35-E NMPM	
	15. Elevetion (Show whether		12. County
	3	3493' GL	Lea ()
16. Check /	Appropriate Box To Indicate I	Nature of Notice, Report or Ot	her Data
NOTICE OF IN	ITENTION TO:	SUBSEQUEN'	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPGRARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	-	OTHER	
OTHER	U		
17 Describe Processed of Completed Co.	erations (Clearly state all pertinent de	tails, and give pertinent dates, including	estimated date of starting any propose
work) SEE RULE 1103.	cintions (contino) tomo mo permitto an		
73# N-80 ST & C 8 set at 5655'. DV flocele, 5# gilso stage cemented wi	Rd and 119 jts (4783') tool at 1827'. 1st stanite and 300 sacks Class th 1500 sacks Howco lite	:30 AM 10-28-77. Ran 19 13 3/8" 60# K-55 ST & C 8 ge cemented with 1000 sac C with 10# salt. Cement with 10# salt and 100 sa casing to 1500 psi for 3	Rd and 1 cut jt (32') ks 16% gel with 1/4# circulated. 2nd cks Class C neat.
Started drilling	12 1/4" hole at 5750' at	8:45 PM 10-31-77.	
	·		•
		·	
			•
16. I hereby certify that the information a	above is true and complete to the best	of my knowledge and belief.	
L l			
HENTO Sless	Tone YITLE !	Area Engineer	DATE 11-1-77
- Company	The second secon		The second secon
			MAN.

CONDITIONS OF APPROVAL, IF ANYI

CIL CONSERVATION COMM.

DISTRIBUTION SANTA FE	DISTRIBUTION HEV MEXICO OIL CONSERVATION COMMISSION				
U.S.G.S. LAND OFFICE CPERATOR			Su. Indicute Type of Leane State X Fee S. State Off & Gas Leave No.		
SUNDRY IDO NOT USE THIS FORM AND MASS. I. OIL WILL WILL WILL WILL WILL WILL WILL WILL SUNDRY WILL WI	NOTICES AND REPORTED TO THE PROPERTY OF THE PR	TSON WELLS A MILL BACK TO A DIFFERENT RESERVOIR FOR SITHE PROPOSALS.	7. Unit Agreement Forme		
Z. None of Operator Gulf Oil Corporation	n	net timest et territoriet de management production de management de constitution de la constitution de la cons	6. Form of Leage Name		
2. Address of Operator	g ting ggindgagan, ngarannahkingar-arrangar-ker firi unugkryar-arr vinor- na si nibar- <u>ali</u> fakilik		Sand Well Com 9. Well No.		
P. O. Box 670, Hobbs	s, NM 88240	, Alanana and a same and	1 16. Field and Fool, or Wildest		
UNIT LETTER	9 TOWNSHIP	23-S RANGE 35-E makether DF, RT, GR, etc.) 3493 GL	Wildcat HMPM. 12. County Lea		
		cate Nature of Notice, Repor			
NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORATILY ADARDON PULL OR ALTER CASING	PLUG AND ABAND	COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JOB	ALTERING CASING X PLUG AND AGAIDONMENT X		
OTHER		OTHER	L.		
17. Describe Proposed of Completed Opera	ntions (Clearly state all pertin	eent details, and give pertinent detas, i	naluding estimated date of starting any proposes		
set at 516'. Cement	-//. Ran 15 jts a ed with 750 sacks: OC over 24 hours.	rested casing to 60	ed TD of 26" hole at & C 8 Rd Thd csg (487') Class "C" with 2% CaCl ₂ . O psi for 30 minutes - OK.		
·					
6, Thereby certify that the information was	^	Area Engineer	10-10-77		
Electricis Electromagnetic del Company and Company (Company)			10.1977		

ON CONTRACTION OF THE PARTY OF

NO. O. COPIES RECEIVED						5 726 6 1 1	
DISTRIBUTION		LUEVICO OU CONCE	OVATION CONVICCION	- ,			
—————— ——————————————————————————————		MEXICO OIL CONSE	RVATION COMMISSION		Form C-101 Revised 1-1-65		
SANTA FE	- 			r		Type of Lease	
FILE	+			ł	STATE X	¬``	
U.S.G.S.				1			
LAND OFFICE				i.	.5. State OII &	Gas Lease No.	
OPERATOR				1			
APPLICATIO	N FOR PERMIT TO	DRÍLL, DEEPEN,	OR PLUG BACK				
la. Type of Work					7. Unit Agree	ment Name	
DRILL X	r	a==a= []	51.40.5	🗀 1			
b. Type of Well	P	DEEPEN	PLUG B	ACK 📙	8. Farm or Le	ase Name	
OIL GAS WELL Y			SINGLE XX MULT	IPLE	Camil II	-11 2-1 0	
2. Name of Operator	OTHER		ZONE LAN	ZONE	9. Well No.	ell Fee Com	
-				l	-		
Gulf Oil Corporation 3. Address of Operator	on				I Field and	Pool, or Wildcat	
3. Address of Operator				İ			
Box 670, Hobbs, New 4. Location of Well	v Mexico 88240	· · · · · · · · · · · · · · · · · · ·			Wildcat	- ///(i)	
4. Location of Well UNIT LETTE	er J Lo	ATED 1980 F	FEET FROM THE South	LINE			
AND 1980 FEET FROM	THE East LI	E OF SEC. 9	WP.23-S RGE.35-1	NMPM			
				111111	12. County		
				(((((()	Lea		
	,,,,,,,,,,,,,,,,,	<i>HHHHHH</i>		111111	777777	HHHHH	
HHHHHHH	/////////////////////////////////////	/////////////////////////////////////	19. Proposed Depth 19	A. Formation	,,,,,,,,	20. Rotary or C.T.	
					j	•	
21. Elevations (Show whether DF,		& Status Plug. Bond	16,000'	Fusselm		Rotary	
21. Elevations (3 now whether Dr.	į.	:	21B. Drilling Contractor			Date Work will start	
	Blan	ketl_	·		Septemb	per 27, 1977	
23.	\$	PROPOSED CASING AND	CEMENT PROCESM				
	·	KOI OSED CASING AND	CLINENT TROOKAIN				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
26''	20''	94#	500'	Circul	ate		
17-1/2"	13-3/8"	68#	5,000'		cks 🔏		
12-1/4"	9-5/8"	40#	11,500'	2000 S			
8-3/4"	Liner* 7"	26 & 29#	14,000')			
· ·			-	500 Sacks			
6-1/8"	Liner** 5"	1 5#	15,600'	200 Sa	CKS		
				•			
	* Top of	7" liner at ap	proximately 11,3	200 ' .			
	** Top of	5" liner at ap	proximately 13,	700'.		~ 11	
		1 . 12	ou." tool et :	+ 0 w	1 5014	on 13 & cas	
BOP: See Drawing N	lo. 4 attached.	* Set D	U. 100/21:	7000		2."	
C		201 60	ing cart 14	10 3h	ive of	20.	
GAS IS NOT	DEDICATED.	and or	11.07	Annonizer			
GAS IS NOT DEDICATED.							
FOR 90 ENVIOLENCE						•	
			7 DRIL	LING COLL	ALNCED,		
				\sim	_		
			EXPIRES .	Dec.	26, 197	7	
					,	-	
N ABOVE SPACE DESCRIBE PR IVE ZONE. GIVE BLOWOUT PREVENT		PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE A	ND PROPOSED NEW PRODUC	
							
hereby certify that the information	on above is true and comp	olete to the best of my k	nowledge and belief.				
OF Ran	Vin	. Acet Area	Production Mana	nger	Senter	her 23 1977	
igned VI fill	AII(Litle ASSC ALEG	. LOGGCETON HANG	-6 D	ate Depten	,	
(This space for S	State Useff				(- !- !		
O(n)			in the same of the		- 10 M. A	.47	
John wi	Municas		An Service 1862				
PPROVED BY MY W.		TITLE		D	ATE		
ONDITIONS OF APPROVAL, IF	ANY: /						
* note above	ρ						
In more wood							