

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT.OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. No. of Copies Received		2. Name of Operator		3. Address of Operator		4. Location of Well		5a. Indicate Type of Lease State ☐ Free ☐		5. State Oil & Gas Lease No. LC034548	
DISTRIBUTION		Me-Tex Supply Company		P.O. Box 2070 Hobbs, NM 88240		UNIT LETTER <u>B</u> LOCATED <u>890</u> FEET FROM THE <u>North</u> LINE AND <u>2210</u> FEET FROM		7. Unit Agreement Name		8. Farm or Lease Name Deck Federal	
SANTA FE						12. County Lea				9. Well No. 1	
FILE										10. Field and Pool, or Wildcat Drinkard <u>Blinbry</u>	
U.S.G.S.											
LAND OFFICE											
OPERATOR											
10. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐											
11. Date Spudded											
16. Date T.D. Reached											
17. Date Compl. (Ready to Prod.)											
18. Elevations (DF, RKB, RT, GR, etc.) 3415.3 G.L.											
19. Elev. Casinghead											
20. Total Depth											
21. Plug Back T.D.											
22. If Multiple Compl., How Many											
23. Intervals Drilled By Rotary Tools Cable Tools											
24. Producing Interval(s), of this completion - Top, Bottom, Name 5412 Top Blinbry 5460-5988 (54 holes)											
25. Was Directional Survey Made											
26. Type Electric and Other Logs Run											
27. Was Well Cored											
28. CASING RECORD (Report all strings set in well)											
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled											
29. LINER RECORD											
30. TUBING RECORD											
31. Perforation Record (Interval, size and number) 5460-5988 (54 holes)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED											
33. PRODUCTION Date First Production 7-16-87 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod Date of Test 5-30-89 Hours Tested 24 Choke Size --- Prod'n. For Test Period 3.58 Oil - Bbl. 3.58 Gas - MCF 22.6 Water - Bbl. 5.5 Gas - Oil Ratio 5857 Flow Tubing Press. --- Casing Pressure 14 PSI Calculated 24-Hour Rate 3.58 Oil - Bbl. 3.58 Gas - MCF 22.6 Water - Bbl. 5.5 Oil Gravity - API (Corr.) 35 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Texaco, Inc. Test Witnessed By M. Veteto 15. List of Attachments 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Ruth G. Hill</u> TITLE <u>Prod. Sec.</u> DATE <u>9-1-89</u>											

FOR RECORD ONLY

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 75 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and non-electrical logs run in the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of the newly drilled wells, true vertical depth shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. (Regulation 105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Frontland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCamden
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Winchey	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todibo	T.
T. Evinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Hatch C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Flow = discharge rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED

SEP 1 1989

UNITED STATES GOVERNMENT

SEP 1 1989

RECEIVED

SEP 1 1999

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