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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **MARTINDALE PETROLEUM CORPORATION**  
Address **Box 1955, Hobbs, NM 88240**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) **CASINGHEAD GAS MUST NOT BE PLACED AFTER 3/23/78 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.**

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Deck Federal</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Undesignated</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>LC034548</b>
Location Unit Letter <b>B</b> ; <b>890</b> Feet From The <b>North</b> Line and <b>2210</b> Feet From The <b>East</b> Line of Section <b>18</b> Township <b>22S</b> Range <b>37E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Crude Oil Purchasing</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 175, Artesia, NM 88210</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Getty Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1650, Tulsa, OK 74102</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>B</b>	Sec. <b>18</b>	Twp. <b>22S</b>	Rge. <b>37E</b>
	Is gas actually connected?		When	
	<b>no</b>		<b>as soon as possible</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<b>X</b>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded <b>12/6/77</b>	Date Compl. Ready to Prod. <b>1/23/78</b>	Total Depth <b>6765'</b>		P.B.T.D. <b>6726'</b>					
Elevations (DE, RKB, RT, GR, etc.) <b>3415.3 GR</b>	Name of Producing Formation <b>Drinkard</b>	Top Oil/Gas Pay <b>6429'</b>		Tubing Depth					
Perforations <b>6439-41'</b> <b>6458-60'</b>	<b>6491-93'</b> <b>6433-35'</b>	<b>6564-66'</b> <b>6587-89'</b>	<b>6598-6600'</b>	Depth Casing Shoe <b>6765'</b>					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE <b>11 1/4"</b> <b>7 7/8"</b>	CASING & TUBING SIZE <b>8 5/8"K-55 24# new</b> <b>5 1/2"K-55 17-20# new</b>		DEPTH SET <b>1068'</b> <b>6726'</b>		SACKS CEMENT <b>Circ. 50' to surface</b> <b>375' to Class C-2H-2C</b> <b>500 gals mud flush w/450</b> <b>Circ. stage #2 (prod) 500' to 15# salt/ax, 300' to 10# sand/ax &amp; 8# salt/ax. Circ 100' to surface.</b>				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

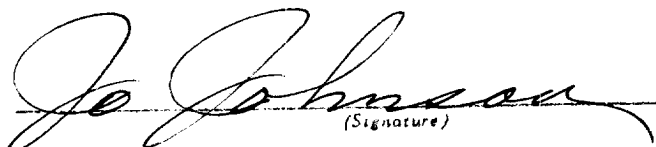
Date First New Oil Run To Tanks <b>1/23/78</b>	Date of Test <b>1/24/78</b>	Producing Method (Flow, pump, gas lift, etc.) <b>flow</b>	
Length of Test <b>24</b>	Tubing Pressure <b>50-250#</b>	Casing Pressure <b>none - packer</b>	Choke Size <b>various</b>
Actual Prod. During Test <b>NB 121</b>	Oil - Bbls. <b>96</b>	Water - Bbls. <b>load &amp; 25 acid water</b>	Gas - MCF <b>20</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

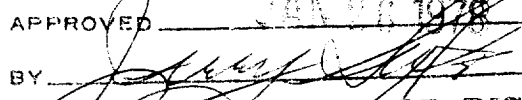
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
**Secretary-Treasurer**  
(Title)

**January 25, 1978**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 26 1978**  
BY   
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.