

OPERATOR
 SANTA FE
 FILE
 O.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
 Supersedes Old C-101 and C-
 Effective 1-1-65

Operator
 GULF OIL CORPORATION
 Address
 P. O. Box 670, Hobbs, New Mexico 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 CASINGHEAD GAS MUST NOT BE
 FLARED AFTER 2/1/78
 UNLESS AN EXCEPTION TO R-4070
 IS OBTAINED.
 If change of ownership give name
 and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
 Lease Name
 R. E. Cole (NCT-A)
 Well No.
 18
 Pool Name, including Formation
 Drinkard
 Kind of Lease
 State, Federal or Fee State
 Lease No.
 B-3480-1
 Location
 Unit Letter M ; 990 Feet From The South Line and 990 Feet From The West
 Line of Section 16 Township 22-S Range 37-E, NMPM, Lea County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Shell Pipe Line Corporation
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1910, Midland, Texas 79701
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
 Warren Petroleum Company
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1589, Tulsa, Oklahoma 74100
 If well produces oil or liquids,
 give location of tanks.
 Unit J Soc. 16 Twp. 22-S Rge. 37-E
 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐
 Date Spudded
 11-01-77
 Date Compl. Ready to Prod.
 11-27-77
 Total Depth
 6665'
 P.B.T.D.
 6630'
 Elevations (DF, RKB, RT, CR, etc.)
 3386' GL
 Name of Producing Formation
 Drinkard
 Top Oil/Gas Pay
 6380'
 Tubing Depth
 6506'
 Perforations
 6380' - 6550' Drinkard
 Depth Casing Shoe
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE
 12-1/4"
 7-7/8"
 CASING & TUBING SIZE
 8-5/8"
 5-1/2"
 DEPTH SET
 1145'
 6665'
 SACKS CEMENT
 500 sx Circ
 2100 sx Circ

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks
 11-27-77
 Date of Test
 12-13-77
 Producing Method (Flow, pump, gas lift, etc.)
 Pumping
 Length of Test
 24 Hours
 Tubing Pressure
 -
 Casing Pressure
 -
 Choke Size
 -
 Actual Prod. During Test
 64 Bbls.
 Oil-Bbls.
 47
 Water-Bbls.
 17
 Gas-MCF
 -

Corrected Gravity, 38.0
 GAS WELL
 Actual Prod. Test-MCF/D
 Length of Test
 Tubing Pressure (shut-in)
 Casing Pressure (shut-in)
 Choke Size
 Gravity of Condensate

I. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Area Engineer
 December 14, 1977
 OIL CONSERVATION COMMISSION
 APPROVED
 BY
 TITLE
 SUPERVISOR
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepening well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

RECEIVED

1-1977

OIL CONSERVATION COMM.
HOBBS, N. M.