Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| Operator | | | Lease | | Well No. |
|---|---|---|---|---|---|
| Anadarko Petroleum Corporation | | | Langley Deep | | 1 |
| Location of Well: Unit | Sec. | Twp | Rge | County | |
| C | 28 | 22s | 36e | Lea | |

| | Name of Reservoir or Pool | Type of Prod. (Oil or Gas) | Method of Prod. Flow, Art Lift | Prod. Medium (Tbg. or Csg) | Choke Size |
|---|---|---|---|---|---|
| Upper Compl | Langlie Strawn | Oil | Flow | Tbg | - |
| Lower Compl | Langlie Devonian | Gas | Flow | Tbg | 20/64 |

## FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 8/26/97

Well opened at (hour, date): 9:30 AM 8/27/97

| | Upper Completion | Lower Completion |
|---|---|---|
| Indicate by ( X ) the zone producing | | X |
| Pressure at beginning of test | 1050 | 1100 |
| Stabilized? (Yes or No) | Yes | Yes |
| Maximum pressure during test | 1050 | 1100 |
| Minimum pressure during test | 775 | 60 |
| Pressure at conclusion of test | 875 | 60 |
| Pressure change during test (Maximum minus Minimum) | 275 | 1040 |
| Was pressure change an increase or a decrease? | Decrease | Decrease |

Well closed at (hour, date): 9:30 AM 8/28/97 Total Time On Production 24.0 Hours

Oil Production During Test: 14 bbls; Grav. 48 Gas Production During Test 256 MCF; GOR 18286

Remarks

## FLOW TEST NO. 2

Well opened at (hour, date):

| | Upper Completion | Lower Completion |
|---|---|---|
| Indicate by ( X ) the zone producing | * | |
| Pressure at beginning of test | | |
| Stabilized? (Yes or No) | | |
| Maximum pressure during test | | |
| Minimum pressure during test | | |
| Pressure at conclusion of test | | |
| Pressure change during test (Maximum minus Minimum) | | |
| Was pressure change an increase or a decrease? | | |

Well closed at (hour, date) Total time on Production

Oil production During Test: bbls; Grav.; Gas Production During Test MCF; GOR

Remarks * Strawn not connected to flowline; did not flow

### OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Anadarko Petroleum Corporation
Operator

Signature D. Dickerson

Jarrel Services, Inc. — Agent
Printed Name — Title

9/2/97 — 505-393-1736
Date — Telephone No.

### OIL CONSERVATION DIVISION

Date Approved

By ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR

Title