

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Anadarko Production Corporation			Lease Langley Deep			Well No. 1	
Location of Well		Unit C	Sec. 28	Twp 22s	Rge 36e	County Lea	
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Langlie Strawn ✓			Oil	Pump	Tbg.	-
Lower Compl	Langlie Devonian ✓			Gas	Flow	Tbg.	48/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 AM 5/6/96

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:45 AM 5/7/96		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	0	1150
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	1150
Minimum pressure during test.....	0	30
Pressure at conclusion of test.....	0	30
Pressure change during test (Maximum minus Minimum).....	0	1120
Was pressure change an increase or a decrease?.....	-	Decrease
Total Time On Production 24.0 Hours		
Well closed at (hour, date): 8:45 AM 5/8/96		
Oil Production During Test: 22 bbls; Grav. 48	Gas Production During Test 252	MCF; GOR 11455

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....	*	
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Total time on Production		
Well closed at (hour, date)		
Oil production During Test: bbls; Grav. ;	Gas Production During Test	MCF; GOR

Remarks * Strawn not connected to flowline; did not flow

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Anadarko Production Corporation

Operator

Signature *J. Dickerson*
Jarrel Services, Inc. Agent

Printed Name Title

5/10/96 (505) 393-1736

Date Telephone No.

OIL CONSERVATION DIVISION
MAY 15 1996

Date Approved

By ORIGINAL SIGNED BY
GARY WINK
Title FIELD REP II