

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR ARCO OIL AND GAS COMPANY		3. ADDRESS OF OPERATOR Box 1610, Midland, Texas 79702		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 2310' FWL (Unit Letter C)		5. LEASE DESIGNATION AND SERIAL NO. LC-030133 (b)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3515.6 GR		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Langley Deep		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Langley Strawn	
						11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA 28-22S-36E		12. COUNTY OR PARISH Lea		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) <u>Recomplete</u>	☒
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 6-27-88 RUPU. POH w/short string. Chen-cut long string @ 12,170'. POH w/long string. Fish w/o success for dual pkr @ 12,190' to 7-25-88. Suspend oprns.
- 7-28-88 PU PU. Fish f/dual pkr & cut off tbq to 9-1-88. Rec pkr & cut off tbq.
- 9-01-88 Set CIBP @ 13,800' w/35' cmt on top. New PBD 13,765'. Set "DB" pkr @ 12,130'. Set RBP @ 9550'. Press tst csg to 1000#. Perf Strawn 9460-9478'. Swb tst & flow. Kill well. POH w/pkr & RBP.
- 9-15-88 RIH w/CA. Long string (Dev.) set in "DB" pkr @ 12,130' w/parallel pkr set @ 9564'. Acdz Devonian perms 12,386-525' w/4800 gals.
- 9-20-88 RIH w/short string (Strawn) & set in parallel pkr @ 9564. Swab test Strawn prfs 9460-9478'.
- 10-06-88 Acdz Strawn prfs 9460-9478' ww/500 gals. Swab & flow test both Devonian & Strawn.
- 10-21-88 Strawn perms 9460-9478'. In 24 hrs flowed 282 BO, 90 BW, 186 MCFG. Devonian shut-in. Installing pumping equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken W. Gosnell TITLE Engr. Tech. 915/688-5672 DATE 10-25-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160

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