STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

ARCO OIL AND GAS COMPANY Operator Box 1610, Midland, TX 79702			Lea County	10-12-88 Date 1	
			Langley Deep		
Address			Lease	Well No.	
	С	28	228	36E	
Location of Well	Unit	Section	Township	Range	

All Applicants for multiple completion must complete Items 1 and 2 below.

 The following facts are submitted: 	Uppe r Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Langley Strawn		Langley · Devonian
b. Top and Bottom of Pay Section (Perforations)	9460-9478		12,386-12,525
c. Type of production (Oil or Gas)	0i1		Gas
d. Method of Production (Flowing or Artificial Lift)	Pumping		Flowing
e. Daily Production Actual X Estimated Oil Bbls. Gas MCF Water Bbls.	250 15 75		50 500 0

2. The following must be attached:

a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diemeters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief,

Signed Ken W Somell Title Engr. Tech. Date 10-12-88

(This space	ORIGENALS WEED BY JERRY SEXTON	A States
Approved By	DISTRICT SUPERVISOR itle	Date

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.