

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ Dual other2. NAME OF OPERATOR ARCO Oil and Gas Company,  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL &amp; 2310' FWL

AT TOP PROD. INTERVAL: As above

AT TOTAL DEPTH: As above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL Tbg & Pkr ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

☐  
☐  
☒  
☒  
☐  
☐  
☐  
☐

5. LEASE

LC-030133 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langley Deep

9. WELL NO.

1

10. FIELD OR WILDCAT NAME Langley Devonian

Langley Ellenburger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

28-22S-36E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

14. API NO.

30-025-25699

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3515.6' GR

(NOTE: Report results of multiple completion or one change on Form 9-330)

BUREAU OF LAND MANAGEMENT  
ROS WELL DISTRICT

JUL 12 11 01 AM '83

RECEIVED

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU on 4/18/83, killed well, installed BOP & POH w/dual comp assy. On 5/3/83 acidized Ellenburger perms 15,329-15,531' w/3000 gals 20% NEFE acid & 1,000 SCF per. bbl N<sub>2</sub> w/acid, 500 SCF w/flush. RIH w/dual comp assy. Set long string in pkr @ 15,230' & short string in dual pkr @ 12,190'. Tstd csg, pkr & seals to 1000#, no communication between zones. On 24 hr test 6/23/83 flwd Devonian zone 91 BO, 33 BW & 1024 MCFG, FTP 160#. Devonian prior prod 4/18/83 was 30 BO, 5 BW & 1127 MCFG, FTP 800#. On 24 hr test 6/23/83 flwd Ellenburger zone 0 BO, 0 BW & 40 MCFG, FTP 30#. Ellenburger prior prod 1/6/83 was 38 BO, 5 BW, 0 MCFG, FTP 50#. FINAL REPORT.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert J. Lawrence TITLE DRILL. ENG. DATE 07/08/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 1 1983

\*See Instructions on Reverse Side

ROS WELL, NEW MEXICO

RECEIVED

AUG 12 1983

C.C.D.  
HOBBS OFFICE