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FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	<u>L_</u>		
OPERATOR		L	L	
PRORATION OFFICE			<u> </u>	

NEW MEXICO OIL CONSERVATION COMMI ..., ON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NA	TURAL GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator ARCO Oil and Gas	Company			
Division of Atla	ntic Richfield Company			
	Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box		Other (Please e:		
New Well	Change in Transporter of:	Additional Marron Pa	al gas connection et. Co. eff: 5-9-80	
Recompletion	Oil Dry Gas Casinghead Gas Condens	<u></u>		
Change in Ownership	Cushigheda Gas			
If change of ownership give name				
and address of previous owner		711 1	_	
II. DESCRIPTION OF WELL AND	LEASE Dual w/Langley Well No. Pool Name, Including Fo	y Ellenburger Gas	S (ind of Lease	Lease No.
Lease Name	1 Langley Devoni	i e	state, Federal or Fee Federal	LC-030133
Langley Deep	1 Dungtoy Dovos			
c 990	Feet From The North Line	e and 2310	Feet From The West	
Unit Letter			Lea	County
Line of Section 28 To	wnship 22S Range	36E , NMPM,	Lea	
ANGROE	TER OF OU AND NATURAL GA	s		
III. DESIGNATION OF TRANSPOR	or Condensate	1	which approved copy of this form	
Texas New Mexico Pipe	line Co.	P. O. Box 2528,	Which approved copy of this form	is to be sent)
Name of Authorized Transporter of C El Paso Natural Gas C	esinghead Gas or Dry Gas omnany	ID O ROVISKA	. Jal. New Pexico 004	252
Warren Petroleum Comp	any (D	P 0 Box 1589,	Tulsa Okta 74102 1? Wherepig 2-21-8	30 HP Dev
If well produces oil or liquids,	Unit Sec. Twp. Pige.	Yes	WAR 3-26-8	30 LP Dev
give location of tanks.			111111	Jo-III Dev
If this production is commingled w	ith that from any other lease or pool,			Res'v. Diff. Res'v.
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same	, Aca II
Designate Type of Complet		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	10.02 207		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth Depth Casing Shoe		
Elevations (b), this, hi, on, over,				
Perforations			Deptin Cabing one	
	TURING CASING AN	D CEMENTING RECOR	D	
	CASING & TUBING SIZE	DEPTH SE	T SACKS	CEMENT
HOLE SIZE	CASING & TODING C.L.			
		1	me of load oil and must be equal t	o or exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	lepth or be jor juli 24 nours	,	<u> </u>
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift, etc.)	
Edito : Mai New Constitution			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
	Oil-Bbls.	Water-Bbls.	Ggs-MCF	
Actual Prod. During Test	Oli-Bbis.			
GAS WELL		D11- 0 1 4010	F Gravity of Conde	ensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	5,2,3,7,5,2,5,3,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke Size	
Testing Method (pitot, back pr.)	I uping Pressure (Sauc-1m)			
	ANCE	OIL	CONSERVATION COMMI	SSION
VI. CERTIFICATE OF COMPLI	ANUE		M. 504	, 19
I harehy certify that the rules s	at annuations of the Oil Conservation	APPROVED	Orig. Signed h	
Commission have been compli-	nd regulations of the old standard size of with and that the information give the best of my knowledge and belief	f. BY	Jerry Sexion	
above is true and complete to	the near or my minerals		Diet 1. Supva	

(Signature)

(Title)

(Date)

Engrg. Tech. Spec.

5-15-80

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.