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DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL OIL		
THANSPORTER	GAS		ļ
OPERATOR		<b></b>	
PRORATION OFFICE		l	l

Engrg. Tech. Spec.

4-8-80

(Title)

(Date)

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONS REQUEST FOR	ERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	7,01110 <u></u>		
TRANSPORTER GAS			
PRORATION OFFICE			
Operator ARCO Oil & Gas Con Division of Atlantic Ri	npany chfield Company		
Address			
P.O. Box 1710, Hobbs, Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Additional Transpo	rter
New Well  Recompletion	Oil Dry Gas	Dry Gas Effective	3-26-80.
Change in Ownership	Casinghead Gas Condensati	<u> </u>	
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND Decrease Name	LEASE Dual W/ Langley Ell Well No. Pool Name, Including Form 1 Langley Devonia	ation Kind of Lease	Lease No. Fee Federal LC-030133
Langley Deep		0010	West
Unit Letter; 990	Peet Floir Ins	0/17	Lea County
Line of Section 28 To	wnship 22S Range	36E , NMPM,	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of On	on	P.O. Box 1183, Houston,  Address (Give address to which approve P.O. Box 1384, Jal, N.M.	Texas
Name of Authorized Transporter of Ca F.I Paso Natural Gas Co	· ·	$p \cap R_{OX}$ 1589, Tuisa, $O$	(1a. /4104
Warren Petroleum Co. If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When Yes	EPNG 2-21-80 WAR 3-26-80
	C 28 22 36 ith that from any other lease or pool, gi		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completi	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	, op 6.1, 1	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		ter recovery of total volume of load oil	and must be equal to or exceed top all
. TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MOF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		A TION COMMISSION
VI. CERTIFICATE OF COMPLI	ANCE		ATION COMMISSION
I hereby certify that the rules a	and regulations of the Oil Conservation	Orig. S	, 19, 19
I hereby certify that the rules and regulations of the one of the commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYSexton	
		TITLE	compliance with RULE 1104.
S. L. Shace	to Clas of	If this is a request for all	pwable for a newly drilled of deep
M. d. Amaci	Signature)	well, this form must be accomp tests taken on the well in acc	ordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.