		_	·
NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE		_	
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	
OPERATOR			<u> </u>
PRORATION OFFICE			<u></u>

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONS	R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE		ND PORT OIL AND NATURAL GA	\S		
J.S.G.S.	AUTHORIZATION TO TRANS				
(RANSPORTER OIL					
GAS DPERATOR	1		. <i>'</i>		
PRORATION OFFICE					
_{Derator} ARCO 011 & Gas (Division of Atlantic F	Company Richfield Company				
ddress					
P.O. Box 1710, Hobbs, Reason(s) for filing (Check proper box	<i>()</i>	Other (Please explain)	000 Bbl. oil testing		
New We!I	Change in Transporter of: Oil Dry Gas		month of Feb., 1980 to		
Recompletion Change in Ownership	Casinghead Gas Condensa	1 1 1 2 3 4 4	he Devonian Zone.		
change of ownership give name					
DESCRIPTION OF WELL AND	LEASE Dual W/ Ellenbur	rger Gas Kind of Lease	Lease No.		
Lease Name	Well No. Pool Name, Including Form 1 Langley Devoniar	Chata Federal			
Langley Deep			Wast		
Unit Letter C;	990 Feet From The North Line	and 2310 Feet From T			
Line of Section 28 T	ownship 22S Range 36	E , NMPM,	Lea County		
	OTED OF OUL AND NATURAL GAS		ti (via la cont)		
Name of Authorized Transporter of C	11 1 1				
The Permian Corporati	[[[]	P.O. Box 1183, Houston. Address (Give address to which approx	ved copy of this form is to be sent)		
El Paso Natural Gas C	Company	P.O. Box 1384, Jal, N.I Is gas actually connected? Who	.0. Box 1384, Jal, N.M. 88252		
If well produces oil or liquids,	Unit Sec. Twp. Rge. C 28 22S 36E	Yes	2-21-80		
wive location of tanks.	with that from any other lease or pool, g				
If this production is commingled COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Rest		
Designate Type of Comple	tion - (X)		P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations		THE PECOND			
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & FORMOUS				
and the same of th			to a large and top all		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	onth or be for full 24 hours,	l and must be equal to or exceed top all		
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)		
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	Tuping Pressure		Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OIL CONSERV	VATION COMMISSION		
I. CERTIFICATE OF COMPL	IANCE	Fed	A 1983		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given chove is true and complete to the best of my knowledge and belief.		APPROVEDO	APPROVED Orig. Signed by		
		Orig. Series Jerry Series Dist. I. Supv.			
	u w o giù g	TITLE	- ''		
Fi , F/	10170		in compliance with RULE 1104. Howable for a newly drilled or deeps		
De L. Shace	(Signature)	well, this form must be accou	cordence with RULE 111.		
Engrg. Tech. Spec.	1900	All sections of this form	must be filled out completely in a		
	(Tirle)	able on new and recompleted	t shanges of OW		
2-22-80	(Date)	well name or number, or trans	I, II. III, and VI for change of condi- porter, or other such change of condi- must be filed for each pool in mul-		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

VIG HOLTAVABBHOO JIO

FEB 22 '80

BECEINED