

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Atlantic Richfield Company

Address
P. O. Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Langley Deep	Well No. 1	Pool Name, Including Formation Wildcat-Ellenburger	Kind of Lease State, Federal or Fee Federal
Location Unit Letter C, 990 Feet From The North Line and 2310 Feet From The West Line of Section 28, Township 22S, Range 36E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Jal, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28	Twp. 22S	Rge. 36E	Is gas actually connected? Yes	When 4-6-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-10-77	Date Compl. Ready to Prod. 4-7-78	Total Depth 15,671'		P.B.T.D. 15,590'				
Pool Wildcat	Name of Producing Formation Ellenburger	Top Oil/Gas Pay 15,329'		Tubing Depth 15,280'				
Perforations 15,329, 36, 47, 52, 57, 64, 72, 76, 81, 85, 91, 96'		15,442, 47, 51, 54, 62, 65, 69, 73, 76, 81, 85, 89, 93, 98, 15,503,		Depth Casing Shoe 15,670'				
15,442, 47, 51, 54, 62, 65, 69, 73, 76, 81, 85, 89, 93, 98, 15,503,		12,18,22,27,15,531'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13-3/8" OD		1425'		1020			
12 1/4"	9-5/8" OD		6200'		799			
8-3/4"	7" OD		15,670'		2550			
	2-7/8" OD		15,280'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 10.8 CAOF	Length of Test 4-1/2 hrs.	Bbls. Condensate/MMCF 63	Gravity of Condensate 59.5°
Testing Method (pitot, back pr.) 4 pt. back pr.	Tubing Pressure 3528 psig	Casing Pressure Pkr	Choke Size 64/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Accountant I

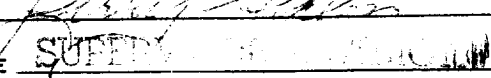
(Title)

4-26-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 25 1978, 19

BY 
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase

RECEIVED

FEB 25 1978

OIL CONSERVATION COMM.
HORRS. # #