

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

| | | | |
|---|------------------|------------------------------|------------------------|
| Operator ARCO Oil and Gas Company | | County Lea | Date 7-17-79 |
| Address P. O. Box 1610 Midland, Texas 79702 | | Lease Langley Deep | Well No. 1 |
| Location of Well C | Unit C | Section 28 | Township 22S |
| | | Range 36E | |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **ARCO Oil & Gas**
2. If answer is yes, identify one such instance: Order No **R-5912**; Operator Lease, and Well No.: **Langley Getty Com #1**

| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|-------------------------|-------------------|----------------------------|
| a. Name of Pool and Formation | Langley Devonian | | Langley-Ellenburger |
| b. Top and Bottom of Pay Section (Perforations) | 12386-12525 | | 15329-15531 |
| c. Type of production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |

4. The following are attached. (Please check YES or NO)

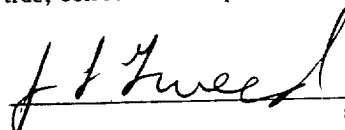
| Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

- 1. Cleary Petroleum Corporation, Western Unit, LE Bldg Midland, Texas 79701**
- 2. Continental Oil Company, P. O. Box 1959, Midland, Texas 79702**
- 3. Dalport Oil Corporation, 3471 First Nat'l Bank Bldg, Dallas, Texas 75202**
- 4. Doyle Hartman, 304 W. Nevada, Jal, New Mexico 88252**
- 5. Gulf Oil Corporation, Drawer 1150, Midland, Texas 79702**
- 6. Texas Pacific Oil Company, Box 4067 Midland, Texas 79702**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **7-17-79**.

CERTIFICATE: I, the undersigned, state that I am the **District Engineer** of the **ARCO Oil & Gas Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.