

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)

Budget Bureau No. 1004-0-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC030132 B

6. IF INDIAN, ALLOTTEE OR TRIBE LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Closson "B"

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Jalmar Yates - SR

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30-T22S-R36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Euratex Operating Company

3. ADDRESS OF OPERATOR

410 17th Street, Suite 2100, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' PSL & 1980' FWL, Sec 30-T22S-R36 G

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Test casing & TA ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 7-19-90 - 1. Installed BOP. Pulled tubing
2. WIH w/ Baker N-1 CIBP. Set @ 3448'
3. PU 14 pts. Tubing parted in nipple above running tool
4. CIR well w/ Packer fluid. Tested csg. to 580 psi for 15 min. OK
5. POOH. PU over shot. Fished setting tool.
6. Layed down tubing
7-20-90 - 7. Ran 5 jts 2 7/8" tubing - hole. Flanged up well head
8. Test witnessed by Steve Caffey, Hobbs, BLM

SEP 1 1990

APPROVED BY 12

7/31/91

18. I hereby certify that the foregoing is true and correct

SIGNED

Halwin

TITLE

Engineer

DATE

8/28/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9-5-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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