I NERGY AND MINER	and the second se	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
00. 01 100110 1111 DISTRIBUTIO		P, O, BO		
SANTA FE		SANTA FE, NEW	MEXICO 87501	
U.S.U.S. LAND OFFICE				
TRANSPORTER DIL AND				
OPERATOR 1. PRONATION OFF Operator	KC H	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
	Euratex Corp	oration		
	1907 Texas A Ting (Check proper box,	merican Bank Bldg., F	t. Worth, Texas 761( Other (Please explain)	02
New Well		Change in Transporter of:	Change in opera	ator effective
Recompletion Change in Owne	rahip X	Oil Dry Gas Casinghead Gas Conden:		
If change of ow	mership give name	artindale Petroleum C	Corp. P. O. Box 2403.	Hobbs, N.M. 88240
	pre 10 00 0 0000		· · · · ·	
I TDESCRIPTIO	N OF WELL AND	Well No.   Pool Name, Including /	Find of Leuse	
Clos	son "B"	21 Jalmat Yates	Seven Rivers <sup>State</sup> , F <sup>ederal</sup>	<sup>or Foo</sup> Federal LC030132 B
Location Unit Letter_	<u> </u>	50 Feet From The South Line	and <u>1980</u> Feet From T	h•West
Line of Sect	ion 30 T.	mship 225 Range 3	бЕ , ммрм, Lea	County
I LIDESIGNATIO	N OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cill or Condensate			Box 2528, Hobbs, N.M. 88240	
Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas			Address (Give address to which approved copy of this form is to be sent) Box 3000, Tulsa, Oklahoma 74102	
Texaco Producing Inc. It well produces oil or liquide, Texaco Pr			Is gas actually connected?	
give location of	í tonks.	L 30 22S 36E	yes	
If this producti COMPLETIO	on is commingled with N DATA	h that from any other lease or pool,		Plug Back <sup>1</sup> Same Res'v. Diff. Res'v
	Type of Completion	on - (X) Gas Well	New Well Workover Deepen	
Date Spudded		Date Compl. Fleady to Prod.	Total Depth	P.B.T.D.
Elevations (DF	, RKB, RT, GR, esc.j	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
H	OLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	······································			
	AND REQUEST F	OR SLLOWABLE (Test must be a)	1 [ter recovery of social volume of load oil i	i and must be equal to or exceed top allow
OIL WELL	Oil Run To Tanks	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas lif	
Date Farst New	Oil Run 10 Junks			Choke Size
Length of Test		Tubing Pressure	Casing Pressure	
Actual Prod. D	uring Test	Оп-вы.	Water-Bble.	Gae - MCF
L				
GAS WELL	ant-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	s (pitos, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-10)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION SEP 2 7 1985	
			APPROVED	
			BY DISTRICT I SUPERVISOR	
•			TITLE	
O set lat			This form is to be filed in a	whin for a newly drilled or deepens
(Signaryo)			If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
Jeremiah R. Trythall - Chief Engineer			these taken on the well in accordance with word fitted out completely for allow	
(1 114)			able on new and recompleted we	111 and VI for changes of owne
September 4, 1985 (l'ule)			If won't manim or number, or transport	er, or other such change of condition the filed for each pool in multipl

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