

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25739

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

HUGH

8. Well No.

12

9. Pool name or Wildcat

WANTZ (ARO)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☒ DIFF RESER ☐ OTHER ☐

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 130 300 Feet From The East Line

Section 14 Township 22-S Range 37-E NMPM LEA County

10. Date Spudded

01/24/78

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

01-11-94

13. Elevations (DF & RKB, RT, GR, etc.)

3331 G.L.

14. Elev. Casinghead

NA

15. Total Depth

7727'

16. Plug Back T.D.

7575'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

6734'-7068'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New CSG					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 2/3"	7500'	

26. Perforation record (interval, size, and number)

6734-7068' 2JHPF, 180 Deg PHSD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6734-7068

73 BBLs HCL 15%

6734-7068

32,000 GALS. ACID

76,000 Gel + 30% CO2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
01/11/94		Pumping					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
01/11/94	24	W.O.		35	280	24	8000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
35#	35#		35	280	24	36.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Sanja Gray

Printed Name

Sanja Gray

Title

TA

Date 06/13/95