

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1880, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nmn 87410

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) <b>30-025-25739</b>	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator <b>CHEVRON U.S.A. INC.</b>		6. State Oil & Gas Lease No. <b>NA</b>	
3. Address of Operator <b>P.O. BOX 1150 ATTN: RORY MATTHEWS</b>		7. Lease Name or Unit Agreement Name <b>HUGH</b>	
4. Well Location Unit Letter <b>H</b> : <b>2310</b> Feet From The <b>NORTH</b> Line and Section <b>14</b> Township <b>22S</b> Range <b>37E</b> <b>300</b> Feet From The <b>EAST</b> Line County <b>NMPM</b>		8. Well No. <b>12</b>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3331' GL</b>		9. Pool name or Wildcat <b>WANTZ (ABO)</b>	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTER CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐  
CASING TEST AND CMT JOB ☐  
OTHER: **PLUGBACK** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, POOH WITH PRODUCTION TBG.  
SET CIBP AT 7585', TEST CASING TO 500# - OK, DUMP 10' CMT. ON TOP OF CIBP.  
PERFORATE 6734' - 7068', WITH 2 JHPF, 180 DEG. PHSD.  
ACIDIZE WITH 73 BBLs OF 15% HCL.  
FRAC PERFS AT 6734' - 7068' WITH 32,000 GALS OF ACID AND 76,000 GALS OF GEL AND CO2.  
INSTALL PRODUCTION TBG. RETURN TO PRODUCTION.  
RIG RELEASED ON 1-26-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Matthews TITLE **DRILLING TECH.**

DATE: **6/9/95**

TYPE OR PRINT NAME **RORY MATTHEWS**

TELEPHONE NO. **(915) 687-7812**

**ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY **DISTRICT I SUPERVISOR** TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

**JUN 20 1995**